



CSERC

छत्तीसगढ़ राज्य
विद्युत नियामक आयोग

Index

**BEFORE THE HON'BLE CHHATTISGARH STATE ELECTRICITY
REGULATORY COMMISSION
AT RAIPUR**

FILE NO.

CASE NO.

IN THE MATTER OF: Adani Power Limited
(Formerly known as Raigarh Energy Generation
Limited) Raigarh, Chhattisgarh
.... Petitioner

AND

IN THE MATTER OF: Chhattisgarh State Power Distribution Company
Limited, Raipur, Chhattisgarh
.... Respondent

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Date: 22/11/2025

Place: Raipur

For Adani Power Limited

Authorized Signatory



Petition

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Date: 22/11/2025

Place: Raipur

For Adani Power Limited

Authorized Signatory



**BEFORE THE HON'BLE CHHATTISGARH STATE ELECTRICITY
REGULATORY COMMISSION
AT RAIPUR**

FILE NO.

CASE NO.

IN THE MATTER OF:

Petition for determination of Energy Charge Rate for the **Financial Year 2024-25** under the CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 and Section 86(1)(a) of the Electricity Act, 2003 read with Section 62 of Electricity Act, 2003 for supply of five (5%) Power from 600 MW coal based Thermal power plant of Adani Power Limited - Raigarh TPP, Raigarh, Chhattisgarh pursuant to the PPA dated 09.02.2015.

AND

IN THE MATTER OF:

Adani Power Limited
(Formerly known as Raigarh Energy Generation Ltd)
Village-Chhote Bhandar, P. O.-Bade Bhandar,
Tehsil-Pussore, District-Raigarh, Chhattisgarh
Through its Authorized Signatory

.... Petitioner

AND

IN THE MATTER OF:

Chhattisgarh State Power Distribution Company Limited
4th Floor, Vidyut Sewa Bhawan, Dagania,
Raipur, Chhattisgarh-492001 Respond

.... Respondent

[illegible]

MOST RESPECTFULLY SHOWETH

1. DESCRIPTION OF PETITIONER

- 1.1 The Petitioner is a company incorporated under the Companies Act, 2013 having its registered office at Adani Power Limited (Formerly known as Raigarh Energy Generation Ltd) ("**the Project Company**"), Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad Gujarat-382421. The Petitioner is a generating company as defined in the Electricity Act, 2003 and has established a coal based thermal power station having capacity of 600 MW i.e. Unit-1 at Village-Chhote Bhandar, P. O.-Bade Bhandar, Tehsil-Pussore, District-Raigarh, Chhattisgarh ("**the Project**"). The Petitioner is engaged in the business of generation and sale of power through its independent power plant at Raigarh District in Chhattisgarh.

2. DESCRIPTION OF RESPONDENT

- 2.1 The Respondent i.e. Chhattisgarh State Power Distribution Company Limited (hereinafter '**CSPDCL**' or "**Respondent**") is a power distribution company of the Chhattisgarh State. Energy Department, Govt. of Chhattisgarh (GoCG) vide notification no. 1686/F-21/13/2009/13/2 dated 08.06.2022 dissolved and merged the Chhattisgarh State Power Trading Company Limited into a Chhattisgarh State Power Distribution Company Limited. Therefore, CSPDCL is an authorized representative of GoCG to execute PPAs with IPPs and to procure and sell the power so contracted on behalf of GoCG.

3. THE PROVISION OF THE ACT OR REGULATION UNDER WHICH THE PROCEEDING INITIATED

- 3.1 That the present proceeding has been initiated under Section 86(1)(a) of the Electricity Act, 2003.

4. STATEMENT OF JURISDICTION

- 4.1 The present petition is being filed under Section 86(1)(a) of the Electricity Act, 2003. Under Section 86(1)(a) of the Electricity Act, 2003, the Hon'ble Chhattisgarh State Electricity Regulatory Commission (herein referred to as "**Hon'ble CSERC/Commission**") can determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State. The Hon'ble CSERC has notified CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from

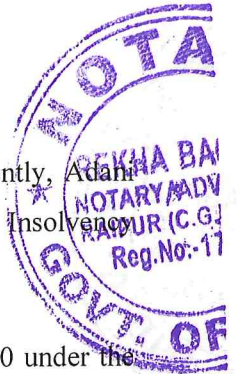


Tariff and Charges) Regulations, 2021 (herein referred to as “**CSERC Tariff Regulations, 2021**”) which is applicable for FY 2022-23 to FY 2024-25.

- 4.2 CSERC Tariff Regulations, 2021 are applicable to all generating stations supplying power to distribution licensees of the State under long term agreement except generating stations which are subject to the jurisdiction of the Central Commission (Ref.: Regulation 2.1 (b) of the Regulations). As per provisions of PPA dated 09.02.2015, the Petitioner is supplying 5% power to CSPDCL for which rate is to be determined by the Appropriate Commission and the Appropriate Commission in this case is Hon’ble CSERC. The Petitioner has raised Monthly bills for supply of 5% power to CSPDCL for the Apr-24 & May-24 based on provisional tariff of Rs. 1.86/kWh for FY 2023-24 as per the provisional tariff approved by Hon’ble CSERC vide its order dated 28.03.2023 and for the Jun-24 to Mar-25 based on provisional tariff of Rs. 1.970/kWh as per the latest tariff approved by Hon’ble CSERC for FY 2022-23 vide its order dated 26.06.2024, subject to adjustment based on the final tariff to be approved by the Hon’ble CSERC.
- 4.3 The present petition is being filed for approval of Energy Charge Rate for 5% of the power supplied from Petitioner’s Project to CSPDCL for FY 2024-25 and further, the Petitioner shall be allowed to raise bills as per approved tariff for the balance control period including FY 2025-26.

5. **FACTS OF THE PETITION IN DETAIL**

- 5.1 The Project commenced its commercial operation on 31.03.2014 and subsequently, Adam Power Limited, a holding company, acquired the Project through the Corporate Insolvency Resolution Process (“CIRP”).
- 5.2 The Petitioner commenced its power supply to the Respondent w.e.f. 07.01.2020 under the PPA dated 09.02.2015 executed with the Respondent for supply of 5% power from the Project at a Tariff to be approved by the Appropriate Commission. The said PPA had been executed pursuant to a previous tripartite Memorandum of Understanding dated 28.07.2008 and Implementation Agreement dated 28.07.2008, signed between the Petitioner, Government of Chhattisgarh and Chhattisgarh State Power Holding Company Ltd., a successor company of Chhattisgarh State Electricity Board. A copy of the PPA dated 09.02.2015 is enclosed herewith as *Annexure-A*.



- 5.3 It is to submit that the name of the Project Company has been changed from Korba West Power Company Limited to Raigarh Energy Generation Limited w.e.f. 20.08.2019 and accordingly, to amend / reflect the change in name of the Company in the main PPA dated 09.02.2015, the first amendment to the main PPA dated 09.02.2015 was executed between Petitioner and Respondent on 06.03.2020. A copy of first amendment dated 06.03.2020 to the main PPA is enclosed herewith as *Annexure-B*.
- 5.4 The Petition vide letter dated 03.06.2022 forwarded a Scheme of Amalgamation proposing the amalgamation of various subsidiary companies (Adani Power Maharashtra Limited, Adani Power Rajasthan Limited, Udupi Power Corporation Limited, Raipur Energen Limited, Raigarh Energy Generation Limited & Adani Power (Mundra) Limited) with APL, in accordance with the provisions of Sections 230 - 232 and/or other applicable provisions of Companies Act, 2013, whereby CSPDCL vide letter dated 28.06.2022 provided No Objection in ref. to Article 18.1.2 and 10 of the PPA dated 09.02.2015.
- 5.5 Petitioner vide letter dated 23.02.2023 has submitted the NCLT order dated 08.02.2023 approving the Scheme of Amalgamation of various subsidiary companies (Adani Power Maharashtra Limited, Adani Power Rajasthan Limited, Udupi Power Corporation Limited, Raipur Energen Limited, Raigarh Energy Generation Limited, Adani Power (Mundra) Limited) with APL for further amendment in the original PPA dated 09.02.2015 for change of name to Adani Power Limited. Accordingly, Supplementary PPA dated 04.12.2024 has been signed between CSPDCL & APL. A copy of the SPPA dated 04.12.2024 is enclosed herewith as *Annexure-C*.
- 5.6 The Petitioner has raised Monthly bills for month Apr-24 & May-24 for supply of 5% power to CSPDCL based on provisional tariff of Rs. 1.86/kWh applicable for FY 2023-24 in line with the Hon'ble CSERC's order dated 28.03.2023 and has raised Monthly bills for month Jun-24 to Mar-25 for supply of 5% power to CSPDCL based on provisional tariff of Rs. 1.970/kWh as per latest tariff approved for FY 2022-23 vide Hon'ble CSERC's order dated 26.06.2024. The Petitioner is filing this petition for approval of Energy Charge Rate for FY 2024-25 under CSERC Tariff Regulations, 2021.
- 5.7 The Petitioner submits that this Hon'ble Commission vide order dated 08.08.2022 in the Petition No. 67 of 2020(T), vide its order dated 26.06.2024 in the Petition No. 90 of 2023(T), and vide order dated 19.09.2025 in Petition no 72 of 2024 (T) has already approved Energy



Charge Rate for the FY 2019-20, FY 2020-21 to FY 2022-23 & FY 2023-24 respectively based on applicable CSERC Tariff Regulations.

5.8 The Petitioner is therefore filing this petition by adopting the same approach for determination of Energy Charge Rate for FY 2024-25 under CSERC Tariff Regulations, 2021.

5.9 The Energy Charge Rate worked out for FY 2024-25 as detailed in the table shown hereinafter:

Parameters	UoM	Formula	FY24-25
Gross Station Heat Rate (GHR)	kCal/kWh	A	2390
Auxiliary Consumption (AUX)	%	B	5.25%
Specific Fuel Oil Consumption (SFC)	ml/kWh	C	0.50
GCV of Secondary Fuel (CVSF)	kCal/l	D	8633
Landed Price of Primary Fuel (LPPF) including 0.8% Transit loss	Rs./MT	E	2341
Gross Calorific Value of Primary Fuel (CVPF) – As fired	kCal/kg	F	3277
Landed Cost of Secondary Fuel (LPSFi)	Rs./kL	G	75508
Energy Charge of Primary Fuel	Rs./kWh	$H = [A - (C * D / 1000)] * E / [F * 1000 * (1 - B)]$	1.799
Energy Charge of Secondary Fuel	Rs./kWh	$I = (G * C) / (1 - B) / 10^6$	0.040
Energy Charge Rate (ECR at Ex-Bus)	Rs./kWh	J = H + I	1.839

5.10 The Petitioner is also submitting herewith a copy of the provisional Monthly Bills raised by it to CSPDCL for scheduling 5% share for FY2024-25 and the same is enclosed herewith as **Annexure-D**.

It is submitted that the Petitioner is entitled to receive/refund differential amount towards energy charges after the approval of Energy Charge Rate by Hon'ble CSERC.

5.11 The Petitioner also submits that as per Regulation 45.10 of CSERC Regulations 2021, the landed cost of fuel for the month shall include price of fuel corresponding to the grade and quality of fuel inclusive of royalty, taxes and duties as applicable, transportation cost by rail/road or any other means, and, for the purpose of computation of energy charge, and in case of coal shall be arrived at after considering normative transit & handling losses as specified in Regulation. As per Regulation 43.6 of CSERC Regulations 2021, Transit and handling loss for non-pit head generating station of 0.8% & Pit head generating station of

0.2% are applicable to the Petitioner. Further, in case of imported coal, the normative transit and handling losses shall be 0.15%.

5.12 The Petitioner submits that the following normative parameters as specified in CSERC Tariff Regulation, 2021 shall be applicable for determination of Energy Charge Rate for FY 2024-25:

a) Normative Gross Station Heat Rate (GSHR)

It is submitted that the Normative GSHR as per Regulation 43.3 (A) of the CSERC Regulations 2021 applicable for existing coal based thermal generating stations having 500 MW sets with Steam Turbine Driven Boiler Feed pumps is as below:

Gross Station Heat Rate	2390 kCal/kWh
-------------------------	---------------

Further, Regulation 3.26 defines Existing Generating Station to means a generating station declared under commercial operation from a date prior to 01.04.2022. It is submitted that the Project of the Petitioner was declared under commercial operation on 31.03.2014. Therefore, the Petitioner has considered the Normative GSHR of 2390 kCal/kWh in line with the Regulation 43.3 (A) of the CSERC Tariff Regulation 2021 applicable for thermal generating stations that achieved COD prior to 01.04.2022. Accordingly, the Petitioner requests the Hon'ble CSERC to approve the Normative Gross Station Heat Rate as 2390 kCal/kWh for computation of Energy Charge Rate for FY 2024-25. A copy of CoD certificates for Unit-1 is enclosed herewith as *Annexure-E*.

b) Normative Auxiliary Energy Consumption

Under Regulation 43.5 (a) of CSERC Tariff Regulations 2021, CSERC has specified 5.25% Auxiliary Energy Consumption for 500 MW and above series with natural draught cooling tower or without cooling tower having steam driven boiler feed pumps. The Petitioner's 600 MW Unit has Natural Draft Cooling Tower (NDCT) and therefore the Normative Auxiliary Energy Consumption of 5.25% is being considered. Accordingly, the Petitioner requests the Hon'ble CSERC to approve the Normative Auxiliary Energy Consumption of 5.25% for computation of Energy Charge Rate for the FY 2024-25.

c) Normative Specific Fuel Oil Consumption:

It is submitted that as per Regulation 43.4 of the CSERC Tariff Regulations 2021, the secondary fuel oil consumption norm for coal based generating stations was specified as



0.50 ml/kWh. Accordingly, the Petitioner requests Hon'ble CSERC to approve the normative specific fuel oil consumption of 0.50 ml/kWh for the computation of Energy Charge Rate for FY 2024-25.

d) Gross Calorific Value of coal

As per Regulation 45.5 of the CSERC Tariff Regulations 2021, the Energy Charge Rate is to be computed based on Gross calorific value of primary fuel as received at generation station. Further the Gross calorific value of primary fuel is the Weighted Average Gross calorific value of coal as received less 85 kcal/kg on account of variation during storage at generating station. Therefore, the Petitioner requests the Hon'ble CSERC to consider GCV of coal as received less 85 kcal/kg on account of variation during storage for computation of Energy Charge Rate for FY 2024-25.

- 5.13 The Petitioner also requests Hon'ble commission to allow reimbursement of water charges, electricity duty and WRLDC fees & charges from CSPDCL as pass through to the extent of 5% share of CSPDCL over & above the Energy Charge Rate.

5.13.1 Reimbursement of Water Charges:

In accordance with Regulation 40.5.2.2 of the CSERC Tariff Regulations 2021 water charges shall be pass-through in tariff on reimbursement on actual basis. Accordingly, the Petitioner requests the Hon'ble CSERC to approve the reimbursement of water charges paid by the generating company to the extent of 5% share of CSPDCL.

5.13.2 Reimbursement of Electricity Duty on Auxiliary Consumption and Electricity Duty on Sale of Electricity to Chhattisgarh State:

In accordance with Regulation 37.1 of the CSERC Tariff Regulations 2021, statutory taxes, such as electricity duty shall be recoverable by the generating company on reimbursement basis. Accordingly, the Petitioner requests the Hon'ble CSERC to approve the reimbursement of Electricity Duty/Cess on auxiliary consumption & sale of electricity to CSPDCL or any other such levy by the State Government, which is actually paid by the generating company to the extent of 5% share of CSPDCL.

5.13.3 Reimbursement of WRLDC Fees and Charges:

The WRLDC Fees and Charges are levied by WRLDC on all the Generating Stations & Sellers, Distribution Licensees and Buyers and Inter State Transmission Licensees based

on the Annual fees and charges approved by CERC for the specified Financial (Tariff) Year. These charges are levied on the Generating Stations and Sellers in proportion to their Installed Capacity (MW). In the Petitioner's case, WRLDC bills the above said charges for the 600 MW Installed Capacity (1×600 MW Unit 1) of the Petitioner, which it has been regularly paying to WRLDC on monthly basis. The Petitioner has been obligated to supply 5% net power at the outgoing gantry of the 400 kV bus of Project Switchyard and wherein the tariff is to be determined by Hon'ble CSERC on ex-bus bar basis. These charges have to be reimbursed by the Purchaser of power (CSPDCL) corresponding to its 5% share in the 600 MW Unit irrespective of whether the scheduling of power is on short term or medium term or long term basis as it is levied by WRLDC based on the Installed Capacity of the Generating Station and are not part of the fixed charges. Accordingly, the Petitioner requests Hon'ble CSERC to approve the reimbursement of WRLDC Fees and Charges, which have been actually paid by the generating company to the extent of 5% share of CSPDCL.

5.14 The Petitioner further submits that the Energy Charge Rate derived at Para 5.9 above reflects the ex-bus tariff for generation of electricity and supply of five (5%) power to the Respondent for FY 2024-25 in accordance with the normative parameters stipulated in the CSERC Tariff Regulations, 2021. The Petitioner submits that after approval of Energy Charge Rate of Rs. 1.839 /kWh for FY 2024-25. The Petitioner shall claim/ pass on the differential energy charges from / to CSPDCL.



5.15 Application fees and publication expenses:

The Petitioner submits that as per Regulation 109 of CSERC Tariff Regulation, 2021, the Petitioner is allowed to recover the requisite application filing Fees of Rs. 5,00,000 (Rupees five lakhs only) as per Schedule-1, 15(a) (i) of CSERC (Fees and Charges) Regulations, 2009 and expenses incurred on publication of notice in the application for approval of Energy Charge Rate for FY 2024-25 for supply of five percent (5%) power from 600 MW coal based thermal power plant of M/s Adani Power Limited – Raigarh TPP, Village-Chhote Bhandar, P. O.-Bade Bhandar, Tehsil-Pussore, District-Raigarh, Chhattisgarh to CSPDCL under the PPA dated 09.02.2015. A copy of payment details is enclosed herewith as **Annexure-F**.

PRAYER

In view of the above, the Petitioner respectfully prays that this Hon'ble Commission may kindly:

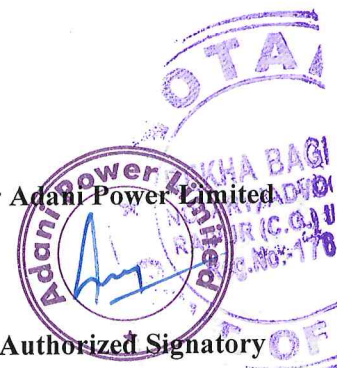
- a. Approve the Energy Charge Rate @Rs. 1.839 /kWh for FY 2024-25 for supply of five (5%) of Power from 600 MW coal based Thermal power plant of Adani Power Limited- Raigarh TPP, Raigarh, Chhattisgarh to CSPDCL under the PPA dated 09.02.2015.
- b. Approve reimbursement of water charges, electricity duty and WRLDC fees & charges from CSPDCL as pass through to the extent of 5% share of CSPDCL over & above the Energy Charge Rate as pleaded in present Petition.
- c. Allow the recovery of Application filing fees & publication expense from the beneficiary as per Para 5.15 above.
- d. Pass such further and other orders, as this Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

Date: 22/11/2025

Place: Raipur

For Adani Power Limited

Authorized Signatory





AFFIDAVIT VERIFYING THE PETITION

I, **Prateek Pandey**, Authorized Signatory of Adani Power Limited- Raigarh TPP, Village-Chhote Bhandar, P. O.-Bade Bhandar, Tehsil-Pussore, District-Raigarh, Chhattisgarh do solemnly affirm and say as follows: -



That I am Authorized Signatory of the Petitioner Company, and I am fully conversant with the facts and circumstances of the case, and as such duly authorized and competent to make/dispose this affidavit on behalf of petitioner company.

2. The statements made in paragraphs from 1 - 5 of the petition herein now shown to me and are true to my knowledge and derived from the records of the Petitioner company and the same are not repeated herein for sake of brevity.


DEPONENT



VERIFICATION

I, **Prateek Pandey**, the deponent, do hereby verify that the contents of paragraph 1 to 5 above in the affidavit are true to my knowledge and no part of it is false and nothing material has been concealed there from.

Verified at Raipur on **22nd Day of November of 2025.**



IDENTIFYING WITNESS

**SOLEMNLY AFFIRMED OF
SWORN BEFORE ME BY
THE WITHIN NAMED**


REKHA BAGHEL
NOTARY/ADVOCATE
RAIPUR (C.G.) INDIA


DEPONENT

22 NOV 2025

Affidavit



AFFIDAVIT VERIFYING THE PETITION

I, **Prateek Pandey**, Authorized Signatory of Adani Power Limited- Raigarh TPP, Village-Chhote Bhandar, P. O.-Bade Bhandar, Tehsil-Pussore, District-Raigarh, Chhattisgarh do solemnly affirm and say as follows: -



That I am Authorized Signatory of the Petitioner Company, and I am fully conversant with the facts and circumstances of the case, and as such duly authorized and competent to make/dispose this affidavit on behalf of petitioner company.

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Verified at Raipur on **22nd Day of November of 2025.**



IDENTIFYING WITNESS

**SOLEMNLY AFFIRMED OF
SWORN BEFORE ME BY
THE WITHIN NAMED**


REKHA BAGHEL
NOTARY/ADVOCATE
RAIPUR (C.G.) INDIA


DEPONENT

22 NOV 2025

Authority letter (OIC)

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE MANAGEMENT COMMITTEE OF THE BOARD OF DIRECTORS OF ADANI POWER LIMITED (THE "COMPANY") AT ITS MEETING HELD ON TUESDAY, THE 4TH DAY OF NOVEMBER 2025 AT 11.00 A.M. AT ADANI CORPORATE HOUSE, SHANTIGRAM, NEAR VAISHNO DEVI CIRCLE, S. G. HIGHWAY, KHODIYAR, AHMEDABAD – 382 421.

"RESOLVED THAT, in supersession of the earlier resolutions, Mr. M.R. Krishna Rao, Mr. Molay Kumar Maitra, Mr. Narendra Kumar Ojha, Mr. Bhanu Minocha, Mr. Rahul Anand, Mr. Prakhar Bhardwaj, Mr. Amar Singh Negi, Mr. Rupesh Kumar Singh, Mr. Avinash Anurag, Mr. Ajit Barodia, Mr. Akshay Mathur, Mr. Anil Sharma, Mr. Ajay Kumar Sharma, Mr. Chandresh Khandelwal, Mr. Dilip Kumar Moolchandani, Mr. Piyush Kundra, Mr. Sourabh Joshi, Mr. Anil Tyagi, Mr. Kolpe Kishore Alva, Mr. Girish Navada, Mr. Prateek Pandey, Mr. Siddhabh Manoria, Mr. Nilesh Kulkarni, Mr. Anand Kumar Singh Visen, Mr. Sandeep Pandey, Mr. Natarajan Ramakrishnan, Mr. Sudhakar Subramanian, Mr. Anji Reddy Pakanati, Mr. Dilip Marakala, Mr. Chintan Mankad and Mr. Kumar Gaurav, Mr. Himanshu Umrajwala and Mr. Vyom Shah (collectively referred as **"Authorized Signatories"**) of the Company be and are hereby severally authorized for and on behalf of the Company as under:

- a) to sign/execute all agreements, power of attorneys, documents, writings, applications / online applications, indemnities, undertakings and such other documents and correspondences, on behalf of the Company as may be required from time to time, for the purpose of raising of Monthly bills / Supplementary bills with respect to Power Purchase Agreements, with trader(s), procurer(s), Discom(s), CTUIL, STU, National/ Regional / State Load Despatch Centre(s) as well as any other statutory body;
- b) to sign, execute and verify, file any petition, appeal/memo(s), reply(s), revision, submission(s), vakalatnama(s), affidavit(s), rejoinder(s), application(s) caveat(s) and file other relevant documents/ papers, replies and are authorized to represent the Company and take all other necessary steps as may be required in interest of the Company in the matter to be filed by or against the Company in any Court of Law, Tribunals, Commissions and any action done or taken by the aforesaid Authorized Signatories of the Company, as they are well conversant with the business activities and pursuant to this authority acts done by them shall be deemed to have been ratified by the Company;

RESOLVED FURTHER THAT the aforesaid powers or authorities given to the Authorized Signatories shall be valid, effective and binding to the Board and the Company;

RESOLVED FURTHER THAT a copy of the resolution certified to be true by any one of the Directors of the Company be given to any person/authority for its records and necessary action, if any.

//CERTIFIED TRUE COPY//

For, Adani Power Limited

DEEPAK
SANATKUMAR
AR PANDYA

Digitally signed by
DEEPAK
SANATKUMAR
PANDYA
Date: 2025.11.17
16:21:45 +05'30'

Deepak Pandya
Company Secretary

Annexures

✓
(PPA FOR 5%/7.5% POWER DULY APPROVED BY STATE GOVT.)

POWER PURCHASE AGREEMENT

BETWEEN

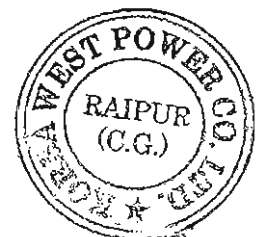
M/S KORBA WEST POWER COMPANY LTD. ✓

AND

CHHATTISGARH STATE POWER TRADING
COMPANY LIMITED (CSPTRADECO)

FOR VARIABLE COST POWER

[1X600 MW UNITS]



KORBA WEST POWER CO. LTD.

Rajiv Reddy
AUTHORISED SIGNATORY

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between CSPTradeCo & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.
Rajiv Medhatia
 AUTHORISED SIGNATORY



Korba West Power Company Limited ¹⁴

6th & 7th Floor, Vatika City Point, M.G. Road, Gurgaon-122002

Tel.: +91-124-4392000/01 F: +91 124 4376496

RELEVANT EXTRACTS FROM THE MINUTES OF MEETING OF THE BOARD OF DIRECTORS OF THE COMPANY HELD ON JANUARY 22, 2014 AT GURGAON.

*RESOLVED THAT pursuant to provisions of applicable laws and Memorandum and Articles of Association of the Company, consent of the Board of Directors of the Company be and is hereby accorded for entering into Power Purchase Agreement(s) with Chhattisgarh State Power Trading Company Limited, Chhattisgarh State Power Distribution Company Limited and / or other Power Traders / Trading Companies, State Electricity Board(s), State Government(s) and / or other authorities, from time-to-time, for supply of power generated / to be generated by the 1X600 MW coal-based thermal power plant of the Company located at District Raigarh, Chhattisgarh, participation in the tenders invited by said authorities and submission of bids for supply of power.

RESOLVED FURTHER THAT Messrs K N Neelkant – Director, Gattu Rambhav – Chief Operating Officer, Sanjiv Mediratta and Anand Mohan Misra – Authorised Persons, be and are hereby severally authorized to negotiate, finalise and execute the Power Purchase Agreement(s) and/or other agreement(s), undertaking(s), instrument(s), writing(s), deed(s) and document(s) as may be required in this regard, to accept changes, alterations or modifications therein and generally to do all such acts, deeds and things on behalf of the Company as may be required from time to time in connection with the aforesaid matters.”

CERTIFIED TRUE COPY

For KORBA WEST POWER COMPANY LIMITED

K N NEELKANT
DIRECTOR

TRUE COPY

LIST OF ABBREVIATIONS

COD	Commercial Operation Date
CERC	Central Electricity Regulatory Commission
CSEB	Chhattisgarh State Electricity Board
CSERC / Commission	Chhattisgarh State Electricity Regulatory Commission
CSPDCL	Chhattisgarh State Power Distribution Company Limited
CSPGCL	Chhattisgarh State Power Generation Company Limited
CSPHCL	Chhattisgarh State Power Holding Company Limited
CSPTCL	Chhattisgarh State Power Transmission Company Limited
CSP Tradeco	Chhattisgarh State Power Trading Company Limited
EC	Energy Charges
GoCG	Government of Chhattisgarh
IEGC	Indian Electricity Grid Code
IPP	Independent Power Producer
MW	Mega Watt
PPA	Power Purchase Agreement
REA	Regional Energy Accounts
RLDC	Regional Load Despatch Centre
SLDC	State Load Despatch Centre
STU	State Transmission Utility
UI	Unscheduled Interchange
WRLDC	Western Regional Load Dispatch Centre
WRPC	Western Regional Power Committee



5% between CSPTadeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.

Rajiv Mediwatta
AUTHORISED SIGNATORY



छत्तीसगढ़ CHHATTISGARH

F 376170

This Power Purchase Agreement (hereinafter referred to as the "PPA" or "Agreement" or "the Agreement" or "this Agreement") is made on this 15 day of 02, Two Thousand and Fifteen. *Saijiv Mediwatta*

BETWEEN

The Chhattisgarh State Power Trading Company Limited, a Company incorporated under the Companies Act, 1956 and having its registered office at Vidyut Sewa Bhawan, Daganiya, Raipur - 492 013, Chhattisgarh (hereinafter referred to as 'CSPTadeco' or 'Procurer', which expression shall, unless repugnant to the context or meaning thereof include its successors and permitted assigns) as the Party of One Part:

AND

M/s Korba West Power Company Limited, a company incorporated under the companies Act 1956, and having its registered office at 301, "Rajinigandha", green garden estates, city centre, Gwalior-474011, Madhya- Pradesh (hereinafter referred to as 'Company' or 'Project Developer', which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns) as the Party of the Other Part.

(The Company and CSPTadeco are individually referred to as "Party" and collectively as "Parties")



between CSPTadeco & Korba West Power Co Ltd

Saijiv Mediwatta
DIRECTOR
(Finance & Commerce)
C. S. P. Trading Co. Ltd
Raipur (C. G.)

26

KORBA WEST POWER CO. LTD.
Saijiv Mediwatta
AUTHORISED SIGNATORY

1004

क्रमांक 1519 दिनांक 22-3-14 कीमत 100/-
 विक्रेता का नाम कोरबा वेस्ट पावर कम्पनी लि.
 पिता/पति/बेवा
 ग्राम रायपुर तह. जि. रायपुर. (छ.ग.)
 मार्फत पब्लिक स्थान
 क्रेता का नाम ए. ग. विद्युत मण्डल
 ग्राम रायपुर तह. जि. रायपुर. (छ.ग.)
 वास्ते इकरारनामा बैनामा

मोहम्मद अरसद खान, स्टाम्प विक्रेता,
 तह. परिसर, रायपुर. (छ.ग.) मोबा - 9300530640





छत्तीसगढ़ CHHATTISGARH

F 451803

AND WHEREAS:

- a) The Company has entered into Memorandum of Understanding (MOU) on 24.01.2007 with State Government of Chhattisgarh (GOCG) and erstwhile CSEB;
- b) Pursuant to the provisions of the MOU, an Implementation Agreement (IA) has been entered with State Government of Chhattisgarh, CSPHCL (a successor company of CSEB) & M/s Korba West Power company Ltd. on 28.07.2008;
- c) The Company is setting up a coal based thermal Power Station of the Installed Capacity of 600 MW (consisting of 1x 600 MW Units) at village Bade Bhandar, Chote Bhandar of Tehsil Pussaur in Raigarh District in Chhattisgarh.
- d) CSEB Transfer Scheme Rules-2010 has authorised CSPTTradeCo to act as authorised representative of the State Govt. and to execute the power purchase agreement with the developers of coal based thermal power projects coming under MoU route in Chhattisgarh.
- e) The Company has submitted its offer for supply of power at variable cost to CSPTTradeCo as per the terms and conditions of MoU and in the following manner:-



between CSPTTradeCo & Korba West Power Co Ltd

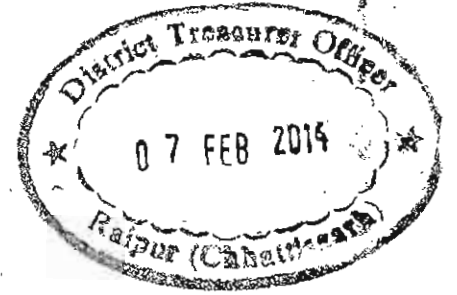
DIRECTOR
(Finance & Commerce)
C. S. P. Trading Co. Ltd.
Raipur (C. G.)

28
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KORBA WEST POWER CO. LTD.
Rajiv Mediwatta
AUTHORISED SIGNATORY

Page 5

15599
 दिनांक 21/3/11 कापता 100/1
 विवेका Karba West Saver Co. Ltd.
 निवासी R. J. S. रायपुर (उ.ग.)
 शीकृत R. J. S.
 कैता C. J. S. B.
 निवासी R. J. S. रायपुर (उ.ग.)
 बास्ते R. J. S. वेनापा की मती
 हस्ताक्षर लेने वाला
 श्रीमती ललित रंगर (म.मा वेण्डर)
 पचपेडो नाका, रायपुर (उ.ग.) मोबा-98271-63032, 98263-73041





छत्तीसगढ़ CHHATTISGARH

F 451804

- (i) 5% of the net power generated from the power station;
- (ii) In the event of a captive coal block located within Chhattisgarh is allocated to the Company then the Company shall supply additional 2.5% (over and above the 5% power indicated in (i) above) of the power generated by using the coal from the captive coal block allotted to the Company.

(iii) Contracted Capacity of the plant in Mega Watt using coal supply of Coal linkage 5% of 600 MW = 30 Mega Watts

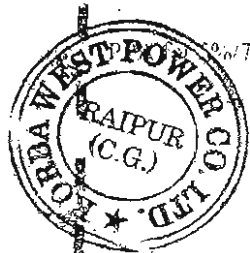
(iv) Contracted Capacity of the plant in Mega Watt using coal supply of Captive Coal Block is ~~30~~ Mega Watts (Not Applicable)

(v) Scheduled date of commencement of coal supply from Captive Coal Block is....(Not Applicable)

f) The CSPTadeco has accepted the offer received from the Company, complying with the directions issued by the State.

g) Whereas, both the Parties have agreed to sign this Power Purchase Agreement to set out the detailed provisions and procedures for supply and evacuation of power, payment of tariff and the payment security mechanism between the Parties;

NOW THEREFORE, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties that:



2.5% between CSPTadeco & Korba West Power Co Ltd

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DIRECTOR
(Finance & Commerce)
C. S. P. Trading Co. Ltd.
Raipur (C. G.)

KORBA WEST POWER CO. LTD.

AUTHORIZED SIGNATORY

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15598
 दिनांक 21/3/14 कामता 1000
 विप्रेत Komba must Power Co. Ltd.
 निवासी R. S. Y.
 रायपुर (छ.ग.)
 साकंत R. S. Y.
 रायपुर (छ.ग.)
 निवासी C. S. E. P.
 रायपुर (छ.ग.)
 वास्ते R. S. Y.
 बं नामा की मती
 हस्ताक्षर लेने वाला
 श्रीमती ललित सरकार (स्ट. म. वेण्डर)
 रायपुर (छ.ग.) मोबा. - 98271-61132, 98263-73041



1. ARTICLE- 1: DEFINITIONS AND INTERPRETATIONS

1.1 Definitions

The words / expressions used in this Agreement, unless as defined below or repugnant to the context, shall have the meaning respectively as assigned to them by the Electricity Act 2003, and the rules or regulations framed there under, including those issued / framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time or the General Clauses Act, failing which, it shall bear its ordinary English meaning.

The words / expressions when used in this Agreement shall have the respective meanings as specified below:

"Act" or "Electricity Act" or Electricity Act 2003" shall mean the Electricity Act 2003 (36 of 2003) or any further amendments made subsequent to the same;

"Affected Party" shall have the meaning as ascribed thereto in Article 11.2 of this Agreement;

"Aggregate Capacity" shall mean, in relation to a Unit, the proposed capacity of the Unit in Mega Watt and in relation to the Power Station, the sum total of capacity of each of the unit of Power Station in Mega Watt. (2X600 MW)

"Agreement" or "PPA" or "Power Purchase Agreement" shall mean this Power Purchase Agreement (PPA) including its recitals and schedules, as amended, supplemented or modified from time to time, as approved by the Appropriate Commission, if required;

"Appropriate Commission" shall mean the Central Electricity Regulatory Commission, or the Chhattisgarh State Electricity Regulatory Commission, as the case may be;

"Availability" for any period, shall mean the average of the daily average Declared Capacities (DCs), for all the days during that period expressed as a percentage of the Installed Capacity of the Generating Station minus normative auxiliary consumption in MW, and computed in accordance with that prescribed by CERC;

"Bill" shall mean a Monthly Bill, a Supplementary Bill, or any other Bill or Invoice raised by any of the Parties;

"Billing Date" shall mean the date on which a Bill is presented to the Designated Officer of either Party and acknowledged by such Designated Officer of either Party;



PPA for 50:50 between CSPTadeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.

AUTHORISED SIGNATORY

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"Billing Month" shall mean the calendar month for which a Bill is issued by either Party;

"Business Day" shall mean a day other than Sunday or a statutory holiday declared by the State, on which the banks remain open for business in the State;

"CERC" shall mean Central Electricity Regulatory Commission, as defined in the Electricity Act, 2003;

"CERC Regulations" shall mean the CERC (terms and conditions of Tariff) Regulations or any other Regulations notified from time to time;

"CSPTCL" or "CSPTransco" shall mean the Chhattisgarh State Power Transmission Company Limited and the State Transmission Utility for the State of Chhattisgarh as per Sub-section (1) of Section 39 of the Electricity Act 2003;

"CSPTadeco Event of Default" shall have the meaning as ascribed hereto in Article 15.2 of this Agreement;

"CTU" or "Central Transmission Utility" shall mean the utility as defined in the Electricity Act, 2003. Presently PGCIL is functioning as the CTU;

"Change in Law" shall have the same meaning as ascribed thereto in Article -14 of this Agreement;

"Check Meters" or "Check Meter" shall have the meaning ascribed thereto in Schedule-7 and "Check Meter" shall mean a reference to any one of them;

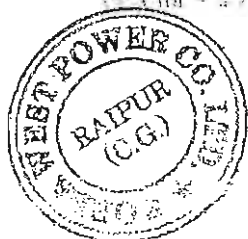
"Coal" shall mean coal procured from the subsidiaries of Coal India Limited either through Coal Supply Agreement or e-auction or open market and/or imported coal procured from any other agencies or coal blocks allocated;

"Commercial Operation Date" or "COD" shall mean, in relation to a Unit the date on which the Unit is commissioned and in relation to the Power Station, the date on which Unit(s) of the Power Station is / are commissioned. The Unit or the Project is commissioned when it has passed the Commissioning Tests for commercial operation;

"Commission" or "CSERC" shall mean the Chhattisgarh State Electricity Regulatory Commission, constituted under Section 82 of the Electricity Act, 2003;

"Commissioning" or "Commissioned" with its grammatical variations shall mean, in relation to a Unit, the relevant Unit or in relation to the Power Station, the Unit(s) of the Power Station that has/have passed the Commissioning tests;

"Commissioning Test" shall mean (a) the Performance Test; and (b) the Characteristics Tests;



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KOREA WEST POWER CO. LTD.
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AUTHORISED SIGNATORY

"Company Event of Default" shall have the meaning as ascribed hereto in Article 15.1 of this Agreement;

"Competent Court of Law" shall mean the Supreme Court or any High Court, or any tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to generation, transmission, distribution and trading of electricity;

"Contracted Capacity" shall mean the power in MW equivalent to 5% or 7.5% (five / seven point five percent) of the aggregate capacity of the Unit or the Power Station at all times contracted to be sold by the Company to the CSPTadeco in accordance with the terms of this Agreement;

"Contracted Energy" shall mean the energy in Kwh available ex-bus bar equivalent to 5% or 7.5% (five / seven point five percent) of the Electrical Output of the Unit or the Power Station at all times contracted to be sold by the Company to the CSPTadeco in accordance with the terms of this Agreement;

"Contract Performance Guarantee" shall mean the irrevocable unconditional bank guarantee to be submitted by the Company to the CSPTadeco from a scheduled commercial bank and in the format provided in Schedule - 1 in accordance with the terms of this Agreement;

"Contract Year" shall mean the period commencing on the Effective Date (as defined hereunder) and ending on the immediately succeeding March 31 and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31; the last Contract Year of this agreement shall end on the last day of the Term of this Agreement;

"Consents, Clearances & Permits" shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgments, agreements or concessions required to be obtained from or provided by any Indian Governmental Instrumentality for the development, operation and maintenance of the Generating Station including without any limitation for the construction, ownership, operation and maintenance of the Generating Station and other associated facilities;

"Declared Capacity" shall mean the net capacity at Delivery Point during any Settlement Period, as declared by the Company in its Daily Generation Schedule or Revised Generation Capability Schedule, subject to the availability of adequate Fuel and regardless of constraints in the Grid;

"Dedicated Transmission Line" shall mean the transmission line constructed by the Company for interconnection of the Project switchyard with the CTU / STU network;

"Delivery Point" shall have the meaning ascribed to it under Article 4.6;

"Designated Officer" shall mean the designated representative of the Company duly authorised to carry out any/all functions required under this Agreement;



5% or 7.5% between CSPTadeco & Korea West Power Co Ltd

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KOREA WEST POWER CO. LTD.

 AUTHORISED SIGNATORY

"Dispute" shall mean any dispute or difference of any kind between CSPTradeco and the Company, in connection with or arising out of this Agreement including any issue on the interpretation and scope of the terms of this Agreement;

"Distribution System" shall mean the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the points of connection to the installation of the consumers within the State;

"Due Date" in relation to any Bill, shall mean the first Business Day falling thirty (30) days after the Billing Date;

"Effective Date of Agreement" or **"Effective Date"** shall have the meaning ascribed thereto in Article 3.1.1;

"Electrical Output" shall mean the net electrical output of the Power Station at the Interconnection Point, as expressed in kWh;

"Electricity Laws" shall mean the Electricity Act 2003 and the rules and regulation made there under from time to time along with amendments and replacements thereof in whole or in part and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;

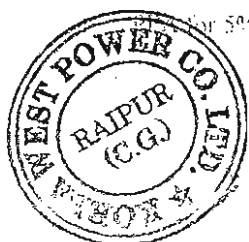
"Energy Charges" or **"Variable Charges"** shall mean the monthly amount payable by CSPTradeco to the Company in respect of Electrical Output and shall be determined in accordance with the provisions set forth in Schedule -6 of this Agreement;

"Event of Default" shall mean the Company Event of Default or CSPTradeco Event of Default, as the case may be;

"Financial Year" or **"Year"** shall mean the period from 1st of April of any year to 31st of March of the next year;

"Financial Closure" shall mean the execution and delivery of all the Financing Agreements, for the initial draw down of funds there under;

"Financing Documents" shall mean the documents executed by the Company in respect of financial assistance to be provided by the Lenders by way of loans, guarantees, subscription to non-convertible debentures and other debt instruments including loan agreements, guarantees, notes, debentures, bonds and other debt instruments, security agreements and other documents relating to the financing (including refinancing) of the Project and includes amendments or modifications made from time to time;



for 5%+7.5% between CSPTradeco & Korba West Power Co Ltd

Signature

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KORBA WEST POWER CO. LTD.
Authorised Signatory
AUTHORISED SIGNATORY

"Force Majeure" shall have the meaning as ascribed thereto in Article-II of this Agreement;

"Forced Outage" shall mean an outage of the Generating Station which is not a Planned Outage;

"Fuel" shall mean the Coal required for continuous operation of the Project;

"Fuel Supply Agreement(s)" shall mean the agreement(s) entered into between the Company and the Fuel supplier and/or others for the purchase, transportation and handling of the Fuel, required for the operation of the Power Station;

"Fuel Oil" or "Secondary Fuel Oil" shall mean the heavy oil used for start up and low load support in the steam generators

"Generating Station(s)" or "Power Station" or "Station" or "Project" shall mean the power station being set up at Village-Bade Bhandar & Chhote Bhandar of Tehsil-Pussaur in -Raigarh District in Chhattisgarh consisting of 2 Units of 600 MW each Installed Capacity for generating electricity, including any building and plant with step-up transformer, switch-gear and switch yard, cables or other auxiliary equipment's, if any used for that purpose and the site thereof, a site intended to be used for the generating station, and any building used for housing the operating staff of a generating station, but does not in any case include any sub-station;

"GOCG" shall mean the State Government of Chhattisgarh;

"GoI" shall mean the Government of India;

"Grid Code" shall mean the Grid Code specified by the Central Commission under clause (h) of sub-section (i) of Section-79 of Electricity Act 2003 and as amended from time to time;

"Grid System" shall mean the Central Transmission System / State Transmission System;

"Implementation Agreement" in short **"IA"** shall mean Agreement executed by the Project Developer with the Govt. of Chhattisgarh & CSP Holding Co. Ltd. for implementation of the project.

"Indian Governmental Instrumentality" shall mean Government of India, Government of any State in India or any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or any State Government or both, any political sub-division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India, but excluding the Company and CSPTadeco;



PPA for 30% between CSPTadeco & Korha West Power Co Ltd

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KORHA WEST POWER CO. LTD.

Rayan Medhalla
AUTHORIZED SIGNATORY

"Installed Capacity" shall mean the sum of Maximum Continuous Rating capacities of the Unit(s) of the Generating Station, as confirmed by the respective Performance Test;

"Interconnection Facilities" shall mean the facilities on the CSPTradeco's side of the interconnection Point for receiving and metering Electrical Output in accordance with this Agreement and which shall include, without limitation, all other transmission and distribution lines and associated equipment, transformers and associated equipment, relay and switching equipment and protective devices, safety equipment and, subject to Article-7, the metering system required for the project;

"Interconnection Point" shall mean the physical point or points of the outgoing gantry of the Generating Station where the transfer of electrical power occurs for fulfilling the obligation of the Company to deliver the Contracted Capacity and Contracted Energy to CSPTradeco;

"Interface Meter" shall mean the meter used for accounting and billing of electricity, connected at the Interconnection Point;

"Intra-state Transmission System" or "State Transmission System" or "STS" shall mean any system for conveyance of electricity by transmission lines within the area of the State and includes all transmission lines, sub-stations and associated equipment of transmission licensee in the State;

"Law" or "Laws of India" means in relation to this Agreement, all laws including electricity laws in force in India and any statute, ordinance, rule, regulation, notification code or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall include all rules, regulations, decisions and orders of the Appropriate Commission;

"Late Payment Surcharge" shall have the meaning as ascribed thereto in Article 9.5.2 of this Agreement;

"Letter of Credit" or "LC" shall have the meaning ascribed thereto in Article 10.1;

"Lenders" shall mean the banks, other financial institutions, RBI registered non-banking financial companies, mutual funds and agents or trustees of debenture/bond holders, including their successors and assignees, who have agreed as at Financial Close to provide the Company with the debt financing and successor banks or financial institutions to whom their interests under the Financing Agreements may be transferred or assigned

Provided that such assignment or transfer shall not relieve the Company of its obligations to the Government under this Agreement in any manner and shall also does not lead to an increase in the liability of the Government.



5% between CSPTradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rayin Medhwalter
 AUTHORIZED SIGNATORY

"Main Meter" shall mean the meter which would primarily be used for accounting and billing of electricity;

"Meter" shall mean a device suitable for recording and / or indicating consumption of electrical energy or any other quantity related with electrical system;

"Metering Code" shall mean the code and / or the metering section of the Grid Code covering aspects relating to metering equipment, its installations, operation and use in force or any amendments thereof approved by the CERC;

"Metering System" shall have the meaning ascribed thereto in Schedule-7 of this Agreement.

"Month" shall mean a period of thirty (30) days from (and excluding) the date of the event where applicable, else a calendar Month;

"Monthly Bill" shall mean a monthly invoice comprising Energy Charges, including Late Payment Surcharge if any as per the provisions of this Agreement;

"Net Power" shall mean gross power generated minus the auxiliary consumption (in Kwh);

"Notice of Default" shall have the meaning as ascribed hereto in Article 15.4 of this Agreement;

"Outage Planning Process" shall have the meaning as ascribed thereto in the Grid Code;

"Operative Price" shall mean the price at which the electricity shall be supplied under this agreement which shall be the lowest of:-

- (a) the price fixed under **Article-8** and approved by the Appropriate Commission or the Consultant / the Committee as per the Article-8, as the case may be;
- (b) the price fixed in any agreement entered into by the company with any person for supply of electricity being a price lower than the price referred to in (a) above from time to time, on and from the date of such agreement;

"Planned Outage" or "Scheduled Outage" shall have the meaning as ascribed thereto in the Grid Code;

"Prudent Utility Practices" shall mean the practices, methods and standards that are generally accepted nationally from time to time by electric utility industry for the purpose of ensuring the safe operation, repair and maintenance of the Generating Station and which practices, methods and standards shall be adjusted as necessary, to take account of:

- operation, repair and maintenance guidelines given by the manufacturers,



for 5%/7.5% between CSPTadeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Dayin Medwata
 AUTHORISED SIGNATORY

- the requirements of Laws of India, and
- the physical conditions at the site on which a Generating Station is located;

"Regional Energy Account" or "REA" shall mean the accounts of power and energy as issued by the relevant Regional Power Committee (RPC) secretariat or other appropriate agency for each Week and for each Month, including the revisions and amendments thereof;

"RLDC" shall mean the relevant Regional Load Despatch Centre as defined in the Electricity Laws in the region in which the Project is located;

"Rebate" shall have the same meaning as ascribed hereto in Article 9.5.1 of this Agreement;

"Regulations" shall mean any regulations, made by the CERC under the Electricity Act, 2003, and as subsequently amended from time to time;

"Scheduled COD" shall have the meaning as mentioned in Article 4.2.10 of this Agreement for the Unit(s) or the Power Station, as the case may be.

"Settlement Period" shall mean the time block for issue of daily generation and drawl schedules as provided in the Grid Code and communicated by the RLDC;

"State" shall mean the State of Chhattisgarh;

"State Energy Accounts" or "SEA" shall mean as defined in the Grid Code and issued by the Chhattisgarh SLDC for each calendar month or part thereof (as per their prescribed methodology), including the revisions and amendments thereof;

"State Load Despatch Centre" or "SLDC", in relation to a State, shall mean the centre so established under Sub-section (1) of Section 31 of the Electricity Act;

"State Transmission Utility" or "STU" shall mean the Board or the Government Company specified as such by the State Government under Sub-section (1) of Section 39 of the Act. CSPTCL has been specified as the State Transmission Utility (STU) by the Government of Chhattisgarh;

"Supplementary Bill" shall mean the bill raised by Company for any amount due from the CSPTadeco, other than the Monthly Bill or a bill raised by CSPTadeco for any amount due from the Company and as stipulated in Article 9.4 of this Agreement;

"Tariff" shall mean the Energy Charge / Variable Charge / Variable cost as determined in accordance with the relevant regulations of CERC from time to time and approved by the Appropriate Commission or the Consultant / Committee as per Article 8.1, as the case may be;



5%/7.5% between CSPTadeco & Korea West Power Co Ltd

Signature

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KOREA WEST POWER CO. LTD.
Signature
AUTHORISED SIGNATORY

"Tariff Payment" shall mean the payments to be made by the CSP Tradeco under Monthly Bills and the relevant Supplementary Bills;

"Tested Capacity" shall mean in relation to a Unit, or the Power Station as a whole (if all the Units of the Power Station have been Commissioned) the capacity, as certified by the independent Engineer, of the most recent Performance Test carried out in accordance with Article-5 of this Agreement;

"Transmission Charges" shall mean all the applicable transmission charges payable to PGCIL or any other agency for utilising their Transmission System in relation to transfer of Contracted Capacity and Contracted Energy to CSPTradeco;

"Transmission System" shall mean the lines, sub-stations, communication, and other associated facilities and covers entire transmission system without any specific reference to any lines or sub-stations and will automatically cover all new additions, modifications, up gradation, augmentations and expansion of Transmission System by CTU or other agency;

"TSA" shall mean Transmission Service Provider;

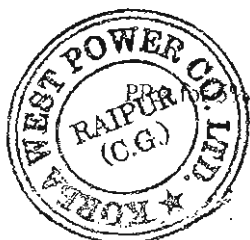
"Unit(s)" shall mean the unit of the Power Generating Station;

Words importing the singular meaning shall include the plural and vice versa

1.2 Interpretation

Save where the contrary is indicated, any reference in this Agreement to:

- 1.2.1 "Agreement" shall be construed as including a reference to its Schedules.
- 1.2.2 An "Article", a "Recital", a "Schedule" and a "paragraph/clause" shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;
- 1.2.3 An "affiliate" of any person shall be construed as a reference to a subsidiary or holding company, or a subsidiary of a holding company, of such person.
- 1.2.4 A "Crore" means a reference to ten million (10,000,000) and a "Lakh" means a reference to one tenth of a million (1,00,000);
- 1.2.5 An "encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;



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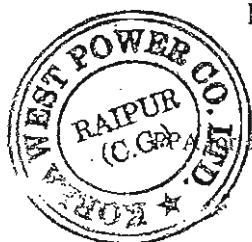
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- 1.2.6 "Indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;
- 1.2.7 A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;
- 1.2.8 "Rupee", "Rupees" and "Rs." shall denote Indian Rupees, the lawful currency of India;
- 1.2.9 The "winding-up", "dissolution", "insolvency", or "reorganization" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;
- 1.2.10 Words importing the singular shall include the plural and vice versa;
- 1.2.11 This Agreement itself or any other agreement, or deed, instrument, license or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented;
- 1.2.12 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time;
- 1.2.13 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;
- 1.2.14 Any reference to period commencing "from" a specified day or date and "till" or "until" a specified day or date shall include such days or dates;
- 1.2.15 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;
- 1.2.16 The words / expressions used in this Agreement shall have the same meaning as assigned to them in the context in which these have been used in this Agreement provided that their respective meaning, if any, assigned to such undefined word /



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expression in the Electricity Act, 2003 shall also be taken into consideration for harmonious interpretation of the Agreement.

- 1.2.17 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement;
- 1.2.18 All interest payable under this Agreement shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty five (365) days;
- 1.2.19 The words "hereof" or "herein", if and when used in this Agreement shall mean a reference to this Agreement;
- 1.2.20 The terms "including" or "including without limitation" shall mean that any list of examples following such term and shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided;
- 1.2.21 A "Subsidiary" of a company or corporation shall be construed as a reference to any company or corporation:
- (a) which is controlled, directly or indirectly, by the first-mentioned company or corporation; or
 - (b) more than half the issued share capital of which is beneficially owned, directly or indirectly, by the first-mentioned company or corporation; or
 - (c) which is a subsidiary of another subsidiary of the first-mentioned company or corporation
- and, for these purposes, a company or corporation shall be treated as being controlled by another if that other company or corporation is able to direct its affairs and / or to control the composition of its board of directors or equivalent body.



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2. ARTICLE- 2: AMENDMENT

- 2.1 This Agreement is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.
- 2.2 This Agreement shall not be amended without prior written consent of the GoCG in any manner which may affect the rights and interests of the GoCG.



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3. ARTICLE - 3: TERM OF THE AGREEMENT

3.1 Effective Date

- 3.1.1 This Agreement shall come into effect from the date it is executed by the Parties and such date shall be referred to as the Effective Date.

3.2 Term of Agreement

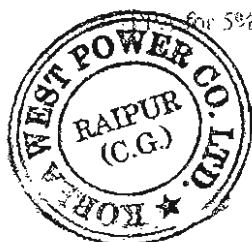
- 3.2.1 This Agreement shall have perpetual existence without termination or determination by efflux of time or otherwise by any notice by either party till the operation of the Power Station including any expanded, or increased capacity, additional units that may be established from time to time and continued to be operated through Renovation or Modernisation or otherwise or till the resumption of the facilities by the GoCG for default or reasons attributable to the Company as provided in this Agreement.

3.3 Survival

- 3.3.1 The cessation of the operation of the Power Station shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the termination.

3.4 Contract Performance Guarantee

- 3.4.1 Within a period of 15 days immediately after COD, a BG for an amount of Rs. 1,50,00,000/- (One Crore Fifty Lakh only) (worked out on the basis of Rs. 5 (Five) lakhs per MW of contracted power, ie 30 MW) for the term of the PPA towards Performance Security Deposit shall have to be submitted by the Company, the validity of which shall be extended from time to time till termination of this PPA. If Performance Guarantee is not extended 15 days before its expiry, the CSPTadeco shall have the right to encash the then existing Contract Performance Guarantee without giving any notice to the Company.



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4. ARTICLE- 4: RIGHTS & OBLIGATIONS FOR SUPPLY AND OFF-TAKE

4.1 Obligation of CSPTadeco

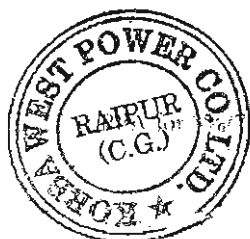
4.1.1 The CSPTadeco shall be responsible for:

- (i) Payment of the transmission charges, wheeling charges, transmission losses, RLDC and SLDC charges as determined by the Appropriate Commission and all other charges, taxes, cess, fees, levies and duties applicable to the generation, sale, purchase, despatch and transmission of the Contracted Energy, to appropriate agencies;
- (ii) Off take Contracted Energy and pay Monthly Bills and Supplementary Bills in accordance with this Agreement;
- (iii) Co-operate with the Company to facilitate the initial and periodic Performance Tests and Commissioning of the Project;
- (iv) Obtaining long term access for adequate transmission capacity from CTU/ STU for evacuation of Govt's share of Contracted Energy;
- (v) Open and maintain the Letter of Credit as required under the terms and conditions specified in Article 10.1 of this Agreement;
- (vi) Fulfilling all other obligations undertaken by it under this Agreement.

4.2 Obligation of Company

4.2.1 Subject to the terms and conditions of this Agreement, the Company undertakes to be responsible, at its own cost and risk, for:

- (i) Executing the Project in a timely manner so as to enable each of the Units and the Power Station as a whole to be Commissioned not later than its Scheduled Commercial Operations Date and such that as much of the Contracted Power as can be made available through the use of Prudent Utility Practices will be made available reliably to meet the CSPTadeco's scheduling and despatch requirements throughout the term of this Agreement;



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- (ii) Obtaining and maintaining in full force and effect all consents required by it pursuant to this Agreement and Indian Law;
- (iii) Making available the Contracted Energy through the use of Prudent Utility Practices reliably to meet the CSPTradeco's scheduling and dispatch requirements throughout the term of this Agreement;
- (iv) Procure the requirements of electricity at the Project (including construction, commissioning and start-up power) and to meet in a timely manner all formalities for getting such supply of electricity;
- (v) Operation and maintenance of the Power Station in accordance with the provisions of this Agreement, Grid Code and Prudent Utility Practices;
- (vi) Continue to maintain all insurances required to be taken in respect of this Project, as required by this Agreement, the laws of India and Prudent Utility Practices, till the expiry of the Term of Agreement;
- (vii) Fulfilling all other obligations undertaken by it under this Agreement and arising in accordance with the provisions of Implementation Agreement (IA).
- (viii) The Company not later than 6 months prior to Scheduled COD, shall submit tariff order issued by the Appropriate Commission indicating variable cost & capacity cost applicable for the Unit(s).

4.2.2 Submission of progress report, project related Agreements:

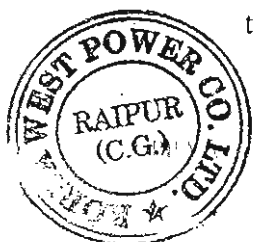
The Company shall Endeavour to furnish to the Energy Department, Govt. of Chhattisgarh or their nominated agency, quarterly progress reports of actual progress of the Project and shall give all such other relevant information as may be required by the GoCG or their nominated agency.

4.2.3 To provide all information required under Approvals :

The Company shall provide all information and supporting documentation required to be submitted under Law, by any Competent Authority.

4.2.4 Safety Measures

The Company shall ensure proper safety measures during implementation of the Power Station including, but not limited to, any geological study, construction and testing at the Site as per Law.



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4.2.5 Commissioning

4.2.5.1 The Company shall be responsible for ensuring that the Power Station is commissioned in accordance with Schedule- 8 at its own cost, risk and expense.

4.2.5.2 The CSPTadeco shall use all reasonable endeavors to accept into the Grid System, Electrical Output generated by a Unit, Electrical Output generated by the Power Station while it is undergoing commissioning and testing.

4.2.5.3 The Company shall give the CSPTadeco and the Independent Engineer not less than ten (10) days prior written notice of each Commissioning Test.

4.2.5.4 The CSPTadeco may for reasonable cause defer any Commissioning Test for up to fifteen (15) days from the date originally notified by the Company pursuant to Article 4.2.5.3 if the CSPTadeco notify the Company in writing atleast twenty four (24) hours before the Commissioning Test starts of the reason for the deferral and when the test is to be rescheduled :

Provided that, such deferment at the request of CSPTadeco shall be permitted only once.

4.2.5.5 The Company, the CSPTadeco and the Independent Engineer shall each designate qualified and authorized representatives to monitor each Commissioning Test.

4.2.5.6 Testing and measuring procedures applied during each Commissioning Test shall be in accordance with the codes, practices and procedures mentioned in Schedule- 8 of this Agreement.

4.2.5.7 Within five (5) days of a Commissioning Test, the Company shall provide the CSPTadeco and the Independent Engineer each with copies of the detailed test results.

4.2.6 Commercial Operation

4.2.6.1 A Unit, or the Power Station, as the case may be, shall be Commissioned on the day after the date when the CSPTadeco receives a Final test Certificate of the Independent Engineer stating that :

- (a) The Commissioning Tests have been carried out in accordance with Schedule -8;
- (b) The results of the Performance Test show that the Unit's Tested Capacity, or in the case the Power Station has been Commissioned, the Power



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Station's Tested Capacity is not less than ninety five (95) percent of its Contracted Capacity;

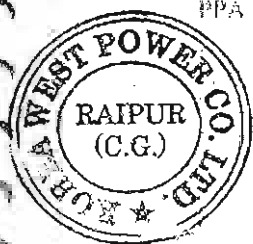
- (c) The results of the Characteristics Test shown that the Unit, or in the case the Power Station has been Commissioned, the Power Station is capable of operating in accordance with its Contracted Operating Characteristics;
- (d) The Independent Engineer certifies that the Company has complied with the requirements of applicable law, the Grid Code, the terms and conditions of this Agreement, the Functional Specifications, the Technical Specifications and Prudent Utility Practices.

4.2.6.2 If a Unit (or the Power Station, as relevant) fails a Commissioning Test, the Company may retake the relevant test within three (3) days after the end of the previous test with one (1) day notice.

4.2.6.3 The Company may retake the Performance Test, up to five (5) times, during a period of ninety days ("Initial Performance Retest Period") from a Unit's or if the Power Station has been commissioned, the Power Station's Commissioning Date in order to demonstrate an increased Tested Capacity.

4.2.6.4 (i) If a Unit's (or the Power Station's, as relevant) Tested Capacity at the end of the Initial Performance Retest Period is less than its Contracted Capacity, the Unit (or the Power Station's, as relevant) shall be de-rated with the following consequences:

- (a) The Unit's (or the Power Station's, as relevant) Contracted Capacity shall be reduced to its Tested Capacity, as existing at the end of the Initial Performance Retest Period;
- (b) The Capacity Charge shall be reduced in proportion to the reduction in the Contracted Capacity of the Power Station as a result of that de-rating (taking into account the Contracted Capacity of any Unit which has yet to be Commissioned);
- (c) The Company shall not be permitted to declare the Available Capacity of the Unit or if the Power Station has been commissioned, the Power Station at a level greater than its Tested Capacity; and
- (d) The Availability Factor of the de-rated Unit and the Power Station shall be calculated by reference to the reduced Contracted Capacity;



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in each case with effect from the Unit's (or the Power Station's, as relevant) Commissioned Date and the CSPTradeco shall have the right to claim from the Company any excess Tariff Payments that they may have made to the Company.

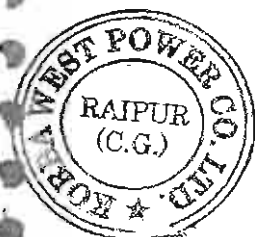
(ii) The consequences mentioned in sub-Article (i) above shall apply for a period of one (1) year from the date of the Unit's or Power Station's Commissioned Date, as the case may be. If at the end of such one (1) year period, the Tested Capacity is less than the Contracted Capacity (as existing on the date of this Agreement), the consequences mentioned in Article-4.2.7 shall apply but this time with respect to the Tested Capacity existing at the end of such one year period.

4.2.7 (i) If a Unit's or (if the Power Station has been commissioned), the Power Station's, current Tested Capacity as established by the Repeat Performance test and the Final Test Certificate issued by the Independent Engineer, is less than its Contracted Capacity, the Company shall not be permitted to declare the Available Capacity of the Unit or (if the Power Station has been commissioned), the Power Station, as the case may be, at a level greater than its Tested Capacity and the CSPTradeco may elect to require the Unit or the Power Station (if the Power Station has been commissioned), to be de-rated for a minimum period of one (1) year or till such time as a Performance Test shows an increase in Tested Capacity, whichever is later, in which case :

- (a) the Unit's or (if the Power Station has been commissioned) Power Station's Contracted Capacity shall be reduced to its Tested Capacity;
- (b) the Capital Charge shall be reduced in proportion to the reduction in the Contracted Capacity of the Power Station as a result of that de-rating (taking into account the Contracted Capacity of any Unit which has yet to be Commissioned); and
- (c) the Availability Factor of the de-rated Unit and the Power Station shall be calculated by reference to the reduced Contracted Capacity;

in each case with effect from date on which the CSPTradeco first notified the Company of their intention to carry out a Repeat Performance Test on the Unit or (if the Power Station has been commissioned) on the Power Station, as the case may be.

(ii) The consequences mentioned in sub-Article (i) above shall apply for a period of one (1) year from the date on which the Unit's or (if the Power



in each case with effect from the Unit's (or the Power Station's, as relevant) Commissioned Date and the CSPTTradeCo shall have the right to claim from the Company any excess Tariff Payments that they may have made to the Company.

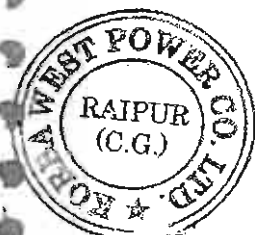
(ii) The consequences mentioned in sub-Article (i) above shall apply for a period of one (1) year from the date of the Unit's or Power Station's Commissioned Date, as the case may be. If at the end of such one (1) year period, the Tested Capacity is less than the Contracted Capacity (as existing on the date of this Agreement), the consequences mentioned in Article-4.2.7 shall apply but this time with respect to the Tested Capacity existing at the end of such one year period.

4.2.7 (i) If a Unit's or (if the Power Station has been commissioned), the Power Station's, current Tested Capacity as established by the Repeat Performance test and the Final Test Certificate issued by the Independent Engineer, is less than its Contracted Capacity, the Company shall not be permitted to declare the Available Capacity of the Unit or (if the Power Station has been commissioned), the Power Station, as the case may be, at a level greater than its Tested Capacity and the CSPTTradeCo may elect to require the Unit or the Power Station (if the Power Station has been commissioned), to be de-rated for a minimum period of one (1) year or till such time as a Performance Test shows an increase in Tested Capacity, whichever is later, in which case :

- (a) the Unit's or (if the Power Station has been commissioned) Power Station's Contracted Capacity shall be reduced to its Tested Capacity;
- (b) the Capital Charge shall be reduced in proportion to the reduction in the Contracted Capacity of the Power Station as a result of that de-rating (taking into account the Contracted Capacity of any Unit which has yet to be Commissioned); and
- (c) the Availability Factor of the de-rated Unit and the Power Station shall be calculated by reference to the reduced Contracted Capacity;

in each case with effect from date on which the CSPTTradeCo first notified the Company of their intention to carry out a Repeat Performance Test on the Unit or (if the Power Station has been commissioned) on the Power Station, as the case may be.

(ii) The consequences mentioned in sub-Article (i) above shall apply for a period of one (1) year from the date on which the Unit's or (if the Power



Station has been commissioned), the Power Station's Tested Capacity is determined to be less than its Contracted Capacity. If at the end of such one (1) year period, the Tested Capacity is less than the Contracted Capacity (as existing on the date of this Agreement), the consequences mentioned in sub-Article - (i) shall apply but this time with respect to the Tested Capacity existing at the end of such one year period.

- 4.2.8 If a Unit's or Power Station's Tested Capacity at the end of the Initial Performance Retest Period is found to be more than its Contracted Capacity, the Contracted Capacity shall be deemed to be the Unit's or Power Station's Tested Capacity for all purposes.

Provided further that the Tested Capacity in excess of the Contracted Capacity, shall be ignored for all purposes of this Agreement.

4.2.9 Costs Incurred

The Company expressly agrees that all costs incurred by him in Synchronizing, connecting, Commissioning and / or Testing or Retesting a Unit or the Power Station as a whole shall be solely and completely to his account and the CSPTradecos' liability shall not exceed the Variable Charges for such Power Output, as set out in Schedule- 6.

4.2.10 Scheduled COD:

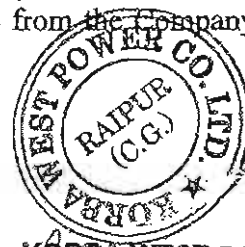
The company undertakes to achieve Commercial Operation Date (COD) as under:
(i) Unit -1 COD achieved on 1st April 2014 (Date & Month); (ii) Unit - 2 -by 30th September 2017(Date & Month);

The Company shall achieve Commercial Operation Date as mentioned above. However, considering COD as above, the Company shall not be relieved from the payment of transmission charges payable to PGCIL/CSPTCL or any other agency by the CSPTradeco for the delay in COD from the date mentioned in BPTA/TSA, if any.

4.3 Purchase and sale of Contracted Energy:

- 4.3.1 Subject to the terms and conditions of this Agreement, the Company undertakes to sell to the CSPTradeco and the CSPTradeco undertakes to purchase the Contracted Energy and pay the Tariff in accordance with this Agreement for the Scheduled Energy supplied to CSPTradeco from the Project at the Delivery Point. The title and risk to the Contracted Energy shall pass from the Company to the CSPTradeco at the Delivery Point

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4.3.2 Unless otherwise instructed by the CSPTradeco, the Company shall sell all the Contracted Energy to CSPTradeco.

4.4 Right to Contracted Energy:

4.4.1 The Company shall be under obligation to supply the Contracted Energy to CSPTradeco and the CSPTradeco undertakes to purchase power up to the Contracted Energy at the Tariff determined in accordance with Article-8.1. The Term of this Agreement shall expire on the day the Power Station is de-commissioned and ceases to operate forever.

4.4.2 The Contracted Energy to be provided at Energy Charge shall be computed based on scheduled generation of the Power Station. The quality of such power shall be firm power and at no time the Company shall be supplying such power less than ninety percentage (90%) of the percentage of the Contracted Energy. Further such percentage shall not be more than one hundred and ten percentage (110%) during the off-peak periods. The off-peak period shall be notified by the Appropriate Commission from time to time. The above conditions are subject to the regulations of CERC and the provisions of Grid Code.

4.4.3 CSPTradeco has exclusive rights to procure & re-sell such power to any other party directly or through power exchange or any other agency engaged in the business of trading & distribution of electricity.

4.4.4 Subject to other provisions of this Agreement, the entire Contracted Energy shall at all times be the exclusive right of the CSPTradeco to purchase the Contracted Energy from the Company. The Company shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Energy.

4.4.5 Notwithstanding Article 4.4.4, in the event the CSPTradeco fails to despatch all or part of the Contracted Energy at any time, the Company shall be at liberty to sell such non despatched Contracted Energy to third parties. For any such third party sale, all open access charges including losses shall be payable by such third party as per regulations (s) of the Appropriate Commission(s).

4.4.6 Consequences of sale under Clause 4.4.5 :

In the event the Company sells power under the provisions of Article 4.4.5, the following conditions shall apply :

- (i) the sale price realized by the Company in excess of Variable Charges, shall be shared by the Company and the CSPTradeco in equal ratio. The Company shall maintain accounts and provide all details regarding cost of



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sale etc. to CSPTradeco in respect of such sales under Clause 4.4.5. In the event, the Company sells such Contracted Energy to any direct or indirect Affiliate of the Company/ shareholders of the Company the same shall be on arms length basis without any preference being given.

- (ii) where the sale under Clause 4.4.5 by the Company is consequent to a notice issued by the CSPTradeco to the Company indicating its unwillingness to purchase the Contracted Energy or part thereof for a period specified in such notice, the CSPTradeco shall be entitled to request the Company for the resumption of supply of the Contracted Power at any time, however, the Company shall not be under obligation to resume such supply earlier than the period specified in the said notice.

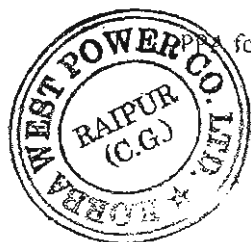
4.4.7 The sale under Unscheduled Interchange shall not be considered as sale to third party for the purposes of this Agreement.

4.4.8 In the event the Company fails to supply the Contracted Energy after CoD of any of the Unit(s), for reasons other than Force Majeure and in cases of insufficient scheduling to run the unit/plant at the minimum technical load without oil support (MTL, as specified by the manufacturer), then the Company shall pay compensation equivalent to a maximum of the following :-

(i) In case of CSPTradeco having entered into a back-to-back agreement to supply the Contracted Energy to any purchaser, and having to procure energy from any other supplier to meet its obligation, then the additional amount payable by CSPTradeco for purchase of power from any other supplier in lieu of the Contracted Energy plus the margin recoverable by CSPTradeco for supply of such power (if any), over and above the amount payable for such Contracted Energy to the Company; or

(ii) The amount payable by CSPDCL to its purchaser of such Contracted Energy plus the margin receivable by CSPDCL from such purchaser, in case of CSPTradeco entering into a back to back agreement for the Contracted Energy with CSPDCL, and CSPDCL having further entered into a separate agreement to sale the Contracted Energy to any purchaser.

4.4.9 In the event Company fails to supply the Contracted Energy to CSPTradeco and if it is subsequently noticed that the Company has sold such Contracted Energy to any other third party, without the prior consent of CSPTradeco, then the Company shall pay to CSPTradeco the maximum of the following amounts :



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(i) The amount of Financial Gain received by the Company on such sale of Contracted Energy to any other third party;

(ii) In case of CSPTradeco having entered into a back-to-back agreement to supply the Contracted Energy to any purchaser, and having to procure energy from any other supplier to meet its obligation, then the additional amount payable by CSPTradeco for purchase of power from any other supplier in lieu of the Contracted Energy plus the margin recoverable by CSPTradeco for supply of such power (if any), over and above the amount payable for such Contracted Energy to the Company; or,

(iii) The amount payable by CSPDCL to its purchaser of such Contracted Energy plus the margin receivable by CSPDCL from such purchaser in case of CSPTradeco entering into a back-to-back agreement for the Contracted Energy with CSPDCL, and CSPDCL having further entered into a separate agreement to sale the Contracted Energy to any purchaser.

4.4.10 In the event CSPTradeco fails to schedule the Contracted Energy in full or in part, then UI (Unscheduled Interchange) charges received for such power by the Company, shall be paid to CSPTradeco by the Company.

4.5 Liquidated damages for delay in providing Contracted Energy

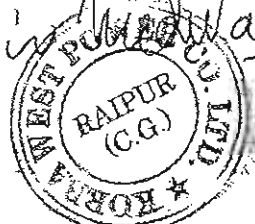
4.5.1 If the Company is unable to Commission any Unit or the Power Station as a whole by the Scheduled COD other than for the force majeure reasons, the Company shall pay to CSPTradeco liquidated damages as per Article 4.5.3, for the delay in such Commissioning and not making the Contracted Energy available for despatch by the Scheduled COD, without, in any manner, affecting the other rights of the CSPTradeco.

Provided that the Company shall have the option to supply power from any alternative generation source from the Scheduled COD for a period not exceeding twelve (12) months at a tariff not exceeding the Tariff.

Provided further, supply of power from such alternative generation source in the twelve (12) Months period shall not be less than the Contracted Energy.

4.5.2 The Company shall be liable to bear all the transmission and other incidental charges, including but not limited to application fees for open access, RLDC/ SLDC charges, etc., applicable from the alternative source of power supply up to the Delivery Point.

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- 4.5.3 The liquidated damages payable by the Company to the CSPTadeco shall be calculated considering for the purpose of this clause that CSPTadeco has contracted for 5% or 7.5% as the case may be, of the Aggregate Capacity proposed to be established and as follows:

If $dn \leq 60$ days, then the liquidated damages shall be calculated as follows:

$SLDb = [CCun \times dn \times DR1] \times 5\% \text{ or } 7.5\% \text{ as the case may be [contracted percentage of energy]}$

If $dn > 60$ days, then the liquidated damages shall be calculated as follows:

$SLDb = \{[CCun \times 60 \times DR1] + [CCun \times (dn - 60) \times DR2]\} \times 5\% \text{ or } 7.5\% \text{ as the case may be [contracted percentage of energy]}$

Where:

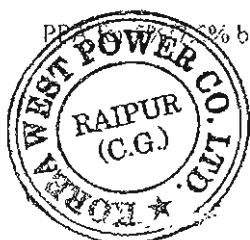
"SLDb" is the liquidated damages payable by the Company during the period beginning with the day from the Scheduled COD or from the end of continuous period of supply from the alternative generation source or for the period during which the Availability from the alternative generating source is less than the Normative Availability, as the case may be, up to and including the day on which supply of power to the CSPTadeco actually commences from the generation source as provided in this Agreement;

"CCun" is the Aggregate Capacity of the relevant Unit "n";

"dn" is the number of days in the period beginning with the day after the Scheduled COD, of Unit "n" up to and including the day on which such Unit is actually Commissioned;

"DR1" is Rupees Ten Thousand (Rs. 10,000) of damages per MW per day of delay in case "d" is equal to or less than 60 days and "DR2" is Rs. Fifteen Thousand (Rs. 15,000) of damages per MW per day of delay in case "d" is more than 60 days. The amount so determined shall be paid by the Company without any demur and it agrees to pay the same unequivocally and unconditionally in the manner provided herein.

- 4.5.4 The Company shall pay the amount calculated pursuant to Article 4.5.3 to the CSPTadeco within ten (10) days of the amount becoming due.
- 4.5.5 If the Company fails to pay the amount of damages within the said period of ten (10) days, the CSPTadeco shall be entitled to recover the said amount of the liquidated damages by invoking the Contract Performance Guarantee. If the then existing Contract Performance Guarantee is for an amount which is less than the amount of the liquidated damages payable by the Company to the



PP-10-11-12% between CSPTadeco & Korba West Power Co Ltd

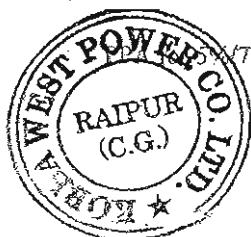
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CSPTradeco under this Article-4, then the Company shall be liable to forthwith pay the balance amount within ten (10) days of the invocation of the Contract Performance Guarantee by the CSPTradeco.

- 4.5.6 The Parties agree that the formula specified in Article 4.5.3, for calculation of liquidated damages payable by the Company under this Article-4 is a genuine and accurate pre-estimation of the actual loss that will be suffered by the CSPTradeco in the event of the Company's delay in starting supply of power by the Scheduled COD.
- 4.5.7 In addition, the charges payable by the CSPTradeco to the CTU/STU/any other transmission agency (as the case may be) for the period of delay of COD, as per the terms of agreement entered into by the CSPTradeco with CTU/STU/any other transmission agency for establishment of transmission system and/ or transmission services beyond the Delivery Point, shall also be payable by the Company to CSPTradeco.
- 4.5.8 In the event COD is delayed by the company or the project is permanently abandoned, then this agreement shall be terminated with liability of payment of transmission charges payable by the CSPTradeco to PGCIL/STU and / or to any other transmission service provider.
- 4.5.9 In the event company fails to achieve the scheduled COD for any reason whatsoever and it is found that company has declared COD of the Power Station or any of the Unit(s) of the said Power Station then CSPTradeco shall be entitled to avail the energy as per Article- from the date of revised COD.
- 4.6 Delivery Point:
- 4.6.1 The Company will sell the Contracted Energy to CSPTradeco at the outgoing gantry of the 400 KV bus of Power Station switchyard.
- 4.6.2 The Contracted Energy shall be evacuated through dedicated transmission line constructed and owned by the Company, which shall be connected to the existing/proposed WR transmission system owned by CTU/Transmission system owned by STU from the bus bar of Power Station of the Company.
- 4.6.3 For Transmission of the Contracted Energy from the bus bar of Power Station of the Company upto connecting point of CTU, the wheeling charges for utilization of Company's transmission line shall be payable by CSPTradeco to the Company.



7.5% between CSPTradeco & Korba West Power Co Ltd

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4.7 System of Supply

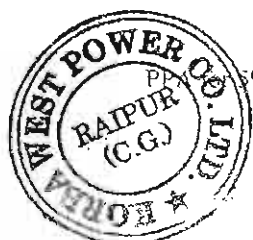
The supply of Contracted Power to CSPTradeco shall be at nominal frequency of 50 Hertz and at a potential of 400 KV subject to variation limits permitted by the Indian Electricity Grid Code applicable for the transaction, as amended from time to time. Both the Parties shall ensure compliance to the directions, if any, of the SLDC/RLDC, as applicable for maintaining the Grid Discipline.

4.8 Non performance of obligation

After the Commercial Operation Date, except under conditions of Force Majeure and in case of insufficient schedule to run the unit / plant at the minimum technical load without oil support (MTL- as specified by the manufacturer), if the Contracted Energy is not made available in full or part thereof by the Company as per the terms of this Agreement to CSPTradeco for reasons attributable to the Company for a period equal to or more than two (2) continuous months or for a period of four (4) non-continuous months in any Financial Year, then it shall be treated as a Company Event of Default as per Article 15.1 of this Agreement.

In addition to the above, for every additional day, of non supply of power by the Company to CSPTradeco, beyond the period specified in the para above of this Article, the Company shall pay a penalty to CSPTradeco for the amount equivalent to the Energy Charges (in Rs.) corresponding to the Contracted Energy that would have been drawn in normal conditions on such day by CSPTradeco.

Further, the Company shall also pay to the CSPTradeco liquidated damages which shall be equivalent to the damages payable by the CSPTradeco to the CTU/STU or any other agency (as the case may be) for the period of delay, as per the terms of agreement entered into by the CSPTradeco with CTU/STU or any other agency for establishment of transmission system and/ or transmission services beyond the Delivery Point.



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5. ARTICLE-5: SYNCHRONISATION AND COMMERCIAL OPERATION

5.1. Synchronisation

- 5.1.1. The Company shall give CSPTradeco, the SLDC and RLDC at least sixty (60) days advance written notice intimating the Scheduled Synchronization Date i.e. the date on which the Company intends to synchronize a Unit to the Grid System. Any final date proposed by the Company that is earlier than the Scheduled Synchronization Date, shall be subject to written consent of CSPTradeco.
- 5.1.2. Subject to Article- 5.1.1, a Unit may be synchronised by the Company to the Grid System when it meets all connection conditions prescribed in the Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronisation to the Grid System.

5.2. Appointment of Independent Engineer

- 5.2.1. The Company shall appoint an Independent Engineer for the purposes of carrying out the functions as specified in, Article 5, at least twelve (12) months prior to Scheduled COD of the first Unit.
- 5.2.2. The Independent Engineer shall be appointed by the Company from the panel of competent firms as agreed to between the Company and CSPTradeco.
- 5.2.3. The fees and expenses payable to the Independent Engineer shall be borne by the Company.

5.3. Testing and Commissioning

- 5.3.1. The Company shall be responsible for ensuring that each Unit(s) is commissioned at its own cost, risk and expense in accordance with the procedures enumerated in the Grid Code, Prudent Utility Practices, and comply with the directions of the SLDC / RLDC.
- 5.3.2. The Company shall give the CSPTradeco and the Independent Engineer not less than thirty (30) days prior written notice of Commissioning Test of each Unit.
- 5.3.3. The CSPTradeco shall be entitled to designate its authorised representative to witness and monitor Commissioning Test of each Unit.
- 5.3.4. Testing and measuring procedures applied during each Commissioning Test shall be in accordance with the codes, practices and procedures mentioned in the



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contract with the EPC contractor, and operating manuals of the original equipment manufacturer.

5.3.5. Within seven (7) days of a Commissioning Test, the Company shall provide the CSPTradeco copies of the detailed Commissioning Test results.

5.4. Commercial Operation

5.4.1. A Unit shall be Commissioned on the day after the date when the Final Test Certificate is issued by an independent engineer witnessing that:

- (a) the Commissioning Tests have been carried out in accordance with the provisions of Article 5.3; and are acceptable to him; and
- (b) the results of the Performance Test show that the Unit's Tested Capacity, is not less than ninety five (95) percent of its Aggregate Capacity.

5.4.2. If a Unit fails a Commissioning Test, the Company may retake the relevant test, within a reasonable period after the end of the previous test, with three (3) day's prior written notice to the CSPTradeco. The procedure for conducting such repeat tests shall be in accordance with Article 5.6 The Company shall have a right to repeat the Commissioning Test(s) two (2) times and the Aggregate Capacity of the Unit(s) shall be determined based on the most recent Commissioning Test.

5.4.3 Based on the most recent Commissioning Test carried out as per Article-5.4.2, if:

5.4.3.1 If the Tested Capacity is less than the Aggregate Capacity of the Unit or the Power Station, as the case may be, then:

- (a) Such Tested capacity of the Unit or the Power Station, as the case may be, shall be the installed capacity and accordingly the Contracted Capacity of the CSPTradeco shall be reduced proportionately.
- (b) The Availability Factor thereafter shall be calculated by reference to the reduced Contacted Capacity.
- (c) The Capacity Charge for such reduced Contracted Capacity shall be determined by the Appropriate Commission.
- (d) The Net Capacity shall be reckoned with reference to such reduced Installed Capacity.

5.4.3.2 If the Installed capacity is greater than or equal to the Aggregate Capacity of the Unit or Power Station, as the case may be, the Installed Capacity of the Unit or Power Station, as the case may be, shall be the Aggregate Capacity.



50% 2.5% between CSPTradeco & Korba West Power Co Ltd

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5.5. Disputes over Test results

5.5.1. The Test results and the Tested Capacity certified by the Independent Engineer under Article 5.3 shall be binding on the CSPTradeco.

5.5.2. If the Company or CSPTradeco disputes the Test results and Tested Capacity certified by the Independent Engineer under Article 5.3 ("Dispute"), it shall issue a notice to this effect to the Independent Engineer and the CSPTradeco. The Independent Engineer shall, within seven (7) days of receipt of the Company's notice, issue its expert opinion justifying its position and thereafter, the Company, Procurer and the Independent Engineer shall meet within seven (7) days at a mutually acceptable location to discuss and resolve the Dispute, within fourteen (14) days. In the event the Dispute cannot be resolved as above, the Company may refer the Dispute under the dispute resolution mechanism to be provided under the agreement appointing the Independent Engineer.

Pending the resolution of the Dispute, as above, the Procurer shall pay the Capacity Charges as per the certificate issued by the Independent Engineer under Article-5.3, subject to the final resolution of the Dispute.

5.6. Repeat Tests

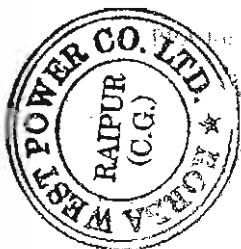
5.6.1. Upon conclusion of a Performance Test, the Company shall be entitled to repeat any such test ("Repeat Test") upon issue of a notice to Procurer, and the Performance Tests shall be repeated; Provided that the Company shall not be entitled to perform more than two (2) Repeat Tests. The highest results of the Commissioning Test or Repeat Tests as the case may be, shall be the conclusive Test results for purposes of this Agreement. The Company shall give the Procurer and the Independent Engineer three (3) days' prior written notice of the date on which a Repeat Test will commence. Provided however, the Procurer/Independent Engineer shall have the right to require the deferment of any such Repeat Test for a period not exceeding seven (7) days.

5.7. Costs of Tests

5.7.1. The Company expressly agrees that all costs incurred by it in synchronising, connecting, Commissioning and / or Testing or retesting a Unit shall be solely and completely to its account and the CSPTradeco's liability shall not exceed the amount of the Energy Charges payable for such Electrical Output.

5.8. Commercial Operation Date

5.8.1. In the event that the actual COD of a Unit(s) occurs prior to the Scheduled COD, of the said Unit(s), and the CSPTradeco is:



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- 5.8.1.1. able to cause off-take of the Contracted Energy from such Unit(s) commencing from the day on which the said Unit(s) is Commissioned, such earlier date shall be taken as COD of the said Unit(s), or
- 5.8.1.2. able to cause off-take of Contracted Energy from the said Unit(s) commencing from the day falling between:
- (a) the day on which the Unit(s) is Commissioned; and
 - (b) the Scheduled COD of the said Unit(s).

If CSPTradeco at its discretion opts for taking electricity from an earlier date to Schedule Commercial Operation Date such earlier date of off-take shall be taken as COD of the said Unit.

- 5.8.2 In the event that the actual COD of a Unit occurs after the Schedule COD, of such Unit, the Company shall be liable to pay liquidated damages in terms of the conditions set out in Article-4.

5.9 Expansion – Increase of Installed Capacity

In the event if at any time the Company expands the Installed Capacity of the Power Plant beyond the Installed Capacity defined in this Agreement the Company shall offer to the CSPTradeco 5%/7.5% (as the case may be) of such expanded or increased capacity on the same terms and conditions as contained in this Agreement and the provisions of this Agreement shall apply mutatis mutandi to such additional capacity.



PA for 5% & 7.5% between CSPTradeco & Korea West Power Co Ltd

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6. ARTICLE - 6: OPERATION AND MAINTENANCE

6.1 Operation and Maintenance of the Power Station:

6.1.1 The Company shall be responsible at its own expense for ensuring that the Generating Station is operated and maintained in accordance with all legal requirements, including the terms of all Consents, Clearances and Permits, Prudent Utility Practices, and in particular, the Grid Code, so as to meet its obligations under this Agreement and so as not to have an adverse effect on the Grid operation.

6.2 Scheduling & Dispatch:

6.2.1 The Company and CSPTradeco shall furnish their generation schedule & drawl schedule respectively in accordance with the scheduling & dispatch procedures specified by the RLDC from time to time under the Grid Code/CERC Regulation as amended from time to time, including provisions relating to the implementation of Availability Based Tariff (ABT), in so far as it relates to the matters connected with Scheduling & Dispatch and Prudent Utility Practices.

6.2.2 Availability, Scheduling and Despatch

If the Company offers the Contracted Energy, in part or fully, to any third party, the Company agrees to and acknowledges the CSPTradeco's right to instruct the RLDC/ SLDC, as the case may be, not to schedule such power to any third party. In the event of RLDC/SLDC, as the case may be, fails to accede such requests made by CSPTradeco, then the Company shall be required to indemnify all the losses resulting from such scheduling of Contracted Energy to any third party.

The Company further agrees and waives any and all objections or claims in respect of such right or any other legal remedy including but not limited to seek specific performance of this Agreement, the CSPTradeco may have under the Law with respect to such default of the Company.

6.2.3 In the event of a Forced Outage, the Company shall inform, in writing, to the concerned RLDC and CSPTradeco, the reasons and the details of occurrence of such Forced Outage. The Company shall further inform about the nature of the work to be carried out, the estimated time required to restore the supply and the latest time by which in its opinion the work should begin, consistent with the Prudent Utility Practices.



34.7.5% between CSPTradeco & Korba West Power Co Ltd

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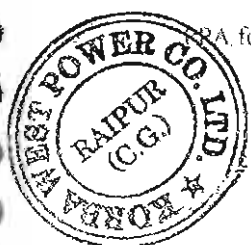
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6.3 Scheduled Outages:

- 6.3.1 Not later than November, 30 in each year (or by such other date as the CSPTadeco may jointly from time to time prescribe for the submission of outage plans from generating companies connected to the Grid System), the Company shall submit to the CSPTadeco in writing its firm proposals for the Scheduled Outages to be taken in the next Contract Year and its provisional proposals for Scheduled Outages in each of the next two (2) succeeding Contract Years.
- 6.3.2 Within two (2) months, after receiving the Company's proposals, the CSPTadeco shall notify the Company in writing whether its proposed Scheduled Outages for the forthcoming one (1) Contract Year are acceptable and, if not, and after discussing the matter with the Company, they shall indicate the periods that would be acceptable, which shall be :
- (a) of the same duration as the periods requested by the Company;
 - (b) within the time limits required by any legal requirement relating to routine maintenance;
 - (c) within the time limits required or recommended by the manufacturer or supplier of the plant which is to undergo maintenance; and
 - (d) at the same point in time.
- 6.3.3 The Company may only object to a Scheduled Outage proposed by the CSPTadeco on the grounds that it would be inconsistent with the requirement of Article - 6.3.2. Unless the Company objects in writing within twenty (20) days after receiving the proposal, it shall be deemed to have agreed to the Scheduled Outages proposed jointly by the CSPTadeco. If the Company does object to a proposed Scheduled Outage within that period and the Parties cannot reach agreement within ten (10) days after the Company's objection was sent to the CSPTadeco, the matter shall be resolved in accordance with Article -16.
- 6.3.4 The Scheduled Outages accepted by the CSPTadeco or agreed to by the Company pursuant to Article-6.3.3 shall be confirmed to the extent that they relate to the next Contract Year and shall be provisional to the extent that they relate to subsequent Contract Years. Provisionally confirmed Scheduled Outages, may be changed, by any Party for good cause,
- 6.3.5 In an Emergency, CSPTadeco may require the Company to use its best efforts to reschedule a confirmed Scheduled Outage (including one which has already begun) to a more convenient time and shall compensate the Company for all additional costs which it reasonably incurs in rescheduling the Scheduled Outage, including damages payable or liability incurred in respect of the other Procurer who has not requested an emergency rescheduling of a confirmed Scheduled Outage.



CPA for 5%/7.5% between CSPTadeco & Korba West Power Co Ltd

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Sajiv Medhatia
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6.3.6. The CSPTadeco shall also jointly give notice to the Company of their maintenance program for the Interconnection and Transmission Facilities and shall use their reasonable endeavours to coordinate such maintenance with the Scheduled Outages approved pursuant to this Article 6.3 so as to minimise any disruption to the operation of the Project.

6.3.7 The Company shall not declare any Unit available in any Settlement Period when it was scheduled to be undergoing a Scheduled Outage except to the extent that the availability of the Interconnection and Transmission Facilities is sufficient to allow the CSPTadeco to utilise the full amount of the Power Station's Declared Capacity and the CSPTadeco, in their sole discretion, choose to accept the Electrical Output made available during such Settlement Period.

6.3.8 The Company shall, on a year-ahead basis, furnish to the RLDC, its planned outage programme as per the RLDC outage planning process for the next Financial Year under the Grid Code. The Company shall also give a copy of such outage programme to CSPTadeco so that it can plan its power procurement in advance.

6.3.9 The Company will adhere to the Planned Outage schedule agreed to by the RLDC and as modified from time to time by the RLDC.

6.4 Coordination among Parties:

6.4.1 The Parties herein agree that the issues relating to interconnection, evacuation, transmission facilities and issues related to inter-utility metering, and coordination with the Grid System will be decided and mutually settled between the Parties or as per any agreements executed between them and subsequently, on not being able to reach on a mutual agreement, shall be dealt with according to the Grid Code.

6.5 Maintenance of Records:

6.5.1 Each Party shall keep complete and accurate records and all data required by each of them for the purposes of proper administration of this Agreement including, without limitation, an accurate and up to date operating log at the Power Station with records of :

- (a) meter records and other records needed to reflect real and reactive power production for each Settlement Period and Electrical Output of the Power Station on a continuous real time basis;
- (b) records of Available Capacity and Declared Capacity;
- (c) the results of any tests;



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- 6.3.6. The CSPTadeco shall also jointly give notice to the Company of their maintenance program for the Interconnection and Transmission Facilities and shall use their reasonable endeavours to coordinate such maintenance with the Scheduled Outages approved pursuant to this Article 6.3 so as to minimise any disruption to the operation of the Project.
- 6.3.7 The Company shall not declare any Unit available in any Settlement Period when it was scheduled to be undergoing a Scheduled Outage except to the extent that the availability of the Interconnection and Transmission Facilities is sufficient to allow the CSPTadeco to utilise the full amount of the Power Station's Declared Capacity and the CSPTadeco, in their sole discretion, choose to accept the Electrical Output made available during such Settlement Period.
- 6.3.8 The Company shall, on a year-ahead basis, furnish to the RLDC, its planned outage programme as per the RLDC outage planning process for the next Financial Year under the Grid Code. The Company shall also give a copy of such outage programme to CSPTadeco so that it can plan its power procurement in advance.
- 6.3.9 The Company will adhere to the Planned Outage schedule agreed to by the RLDC and as modified from time to time by the RLDC.
- 6.4 Coordination among Parties:**
- 6.4.1 The Parties herein agree that the issues relating to interconnection, evacuation, transmission facilities and issues related to inter-utility metering, and coordination with the Grid System will be decided and mutually settled between the Parties or as per any agreements executed between them and subsequently, on not being able to reach on a mutual agreement, shall be dealt with according to the Grid Code.
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- (a) meter records and other records needed to reflect real and reactive power production for each Settlement Period and Electrical Output of the Power Station on a continuous real time basis;
 - (b) records of Available Capacity and Declared Capacity;
 - (c) the results of any tests;



for 5%/7.5% between CSPTadeco & Korba West Power Co Ltd

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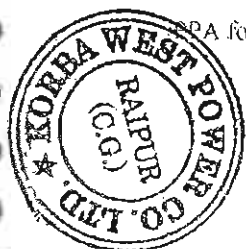
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- (d) changes in operating status, Scheduled Outages, Maintenance Outages and Forced Outages (and any other restrictions or limitations affecting Available Capacity);
- (e) any unusual conditions found during inspections; and
- (f) records or primary and secondary fuel receipts, consumption and stocks.

6.5.2 All records maintained pursuant to this Article 6.5.1 shall be maintained for minimum of sixty (60) months after the creation of such records or data :

Provided that, the Parties shall not dispose of or destroy any such records after such sixty (60) month period without thirty (30) days' prior written notice to the other party or at any time during the continuation of any dispute in respect of any matter to which such records relate.

6.5.3 Every Party shall have the right, upon reasonable prior notice, to examine the records and data of the other Parties relating to this Agreement or the operation and maintenance of the Power Station at any time during normal office hours.



SPA for 5%/7.5% between CSPTadeco & Korba West Power Co Ltd

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7. ARTICLE- 7: METERING AND ENERGY ACCOUNTING

7.1 Inter-connection point and boundary:

7.1.1 The Parties agree that the inter-connection boundary between Company's Generating Station and CSPTradeco shall be the outgoing feeder gantry of the Power Station switchyard. The switchyard associated with the Generating Station and the Dedicated Transmission Line for interconnection with the Interstate Transmission System shall be under the control of Company.

7.1.2 The Parties herein agree that, at any subsequent date after signing this Agreement, any change in above arrangement of inter-connection boundary and / or in operation and control of switchyard associated with the Generating Station of Company, effected as per orders of the CERC and agreed through mutual agreement between Company and CSPTradeco shall automatically apply to this Agreement and such agreement shall become part of this agreement.

7.2 Interface Metering Points:

7.2.1 The meters for measurement of Contracted Energy for the purpose of energy accounting and/or billing shall be provided at the Inter-connection Point(s) of the Company's Generating Station.

7.2.2 Main Meters & Check Meters at the Interconnection Point(s) shall be owned and maintained by Company. The safety and custody thereof shall also be the responsibility of the Company.

7.3 Inspection and Testing of Meters:

The Company agrees that the installation of Meters, Meter testing, Meter calibration, Meter reading, sealing, inspection, maintenance and all matters incidental thereto, shall be in accordance the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code and ABT as amended and revised from time to time or any other Law in force at the relevant point of time.

7.4 Meter Reading:

7.4.1 Meters for measuring the energy flow for the purpose of energy accounting and billing shall be programmed so as to register and store the readings from 00.00 hrs of the first day of the current month to 00.00 hrs of the first day of the subsequent month. Joint monthly meter readings of the meters for the purpose of billing shall be taken / downloaded simultaneously by both the Parties on the first day of the subsequent month and confirmation signed by the authorised representatives of the



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Company & CSPTradeco. No notice is required to be issued for monthly joint meter readings. In case any of the above parties is not able to attend the joint meter readings at the specified time, the meter readings taken by the other party (ies) shall be considered conclusive and binding on other party (ies), unless a written objection is filed by the Party, who failed to attend the joint meter readings, within seven (7) days of communicating such readings to them.

- 7.4.2 Any dispute between the Parties in relation to metering, billing and settlement shall be resolved in accordance with provisions of the Article-16 of this Agreement.
- 7.4.3 The Company and CSPTradeco shall be entitled to have access to the metering data from the metering installation related to the Power Station and the Delivery Point through appropriate technology for their use.
- 7.4.4 Notwithstanding anything contained in this Agreement the Parties hereby agree that the installation, testing, calibration, collection and transmission of meter output including its periodicity etc shall be in accordance with the provisions of IEGC and orders of RLDC from time to time.

7.5 Energy Accounting:

The energy accounting shall be in accordance with the provisions of the Grid Code or any other change in methodology of energy accounting as decided by the RPC. The RPC secretariat or other appropriate agency will issue Regional Energy Accounts (REA) based on the data provided by the RLDC and output of the Main Meters and Check Meters delivered by the Company pursuant to this Article and such REAs shall be subject to subsequent corrections. The REA as finalized shall be binding on the Parties.

7.6 Transmission Loss

All applicable transmission losses associated with the supply of Contracted Energy by the Company under this Agreement shall be borne by CSPTradeco including the transmission losses, if any, applicable to Generator up to the Delivery Point and levied in accordance with CERC regulation "Point of Connection & Transmission charges".

As Dedicated Transmission Line of the Company shall be utilized for transmission of CSPTradeco power from point of supply to pooling sub-station of PGCIL, the transmission losses between the outgoing gantry of Power Station of the Company & pooling sub-station of PGCIL shall be shared by the Company and CSPTradeco in the ratio of their share of power being transmitted.

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8. ARTICLE- 8: APPLICABLE TARIFF

8.1 Applicable Tariff:

8.1.1 Both the Parties agree that the Tariff for supply of Contracted Energy to CSPTradeco from the Generating Station of the Company under this Agreement shall be determined in accordance with CERC Regulations from time to time and approved by the Appropriate Commission and shall be calculated as per Schedule-6 hereof.

Provided that if any difficulty arises in getting approval of tariff by the appropriate Commission, the same shall be determined as per CERC Tariff Regulation as amended from time to time, by :

- (a) a mutually agreed reputed Consultant (Cost Accountant), or
- (b) a Committee of three experts constituted as under:-
 - (i) one expert on the subject to be nominated by the Company,
 - (ii) one representative to be nominated by the CSPTradeco,
 - (iii) third person to be selected by the above mentioned nominees of the Company & CSPTradeco.

8.1.2 In case the Tariff is not determined prior to the commencement of commercial operation of the first generating Unit or the Power Station, as the case may be, the Parties agree to jointly work out an ad-hoc tariff based on the CERC's tariff regulation for the applicable period. Based on the ad-hoc tariff, the CSPTradeco shall make a provisional payment to the Company, subject to appropriate adjustment till the final tariff is determined in accordance with CERC Regulations and approved by the Appropriate Commission.

Provided further that if the Company is a party to the second part, enters into any contract for the sale of electricity at a price below the price determined by the appropriate Commission as the governing price of this Power Purchase Agreement payable by the CSPTradeco then on and from the date of such agreement (irrespective of the date of commencement of supply of electricity) the price at which electricity shall be made available to the CSPTradeco under this Power Purchase Agreement shall not exceed such lower price under the agreement referred to above.

Provided further that where there is more than one agreement under which electricity is being sold and / or supplied by the Company to any person, then the lowest price at which power is being supplied under any such agreement by the



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Company to any person shall be deemed to be the price at which electricity shall be purchased by the CSPTradeco under this Power Purchase Agreement.

Provided further that as and when agreements are entered into by the Company in which the price of supply is lower than the operative price then the operative price shall stand revised on and from the date of such agreement.

Provided further that the lower price of the agreement(s), already entered into by the Company prior to date of commencement of the Power Purchase Agreement executed with CSPTradeco, shall be deemed to be the price at which electricity shall be made available to the CSPTradeco under this Power Purchase Agreement.

- 8.1.3 The parties agreed that notwithstanding anything contained in Article - 8.1.2, if the Company enters into any agreement to supply power to any person at a rate below the tariff rate arrived at in accordance with Article - 8.1.2, then the operative price shall stand revised and shall be such lower price as has been agreed to by the Company for supply of power in the Supply Agreement with such other person. As and when agreements are entered into for supply of power by the Company to any person at prices which are succeedingly lower than the price determined under Article - 8.1.2 or in prevailing agreement (which price is lower than the price determined under Article - 8.1.2), then the price under such succeeding agreement shall be deemed to be the operative price.
- 8.1.4 The operative price as determined in accordance with Article - 8.1.2 above or on the basis of an agreement for supply to any party other than CSPTradeco shall be deemed to be the operative price and all billing shall be on the basis of such operative price. The operative price shall be the variable price for supply of contracted power to CSPTradeco from the Generating station of the Company.
- 8.1.5 Infirm power shall be governed by the CERC regulations in force.
- 8.1.6 The records pertaining to Tariff determination so worked out shall be liable to be produced before the Comptroller and Auditor General of India, on demand.
- 8.2 RLDC Charges:**
- 8.2.1 The applicable RLDC / SLDC charges for the Scheduled Energy shall be in accordance with the CERC Regulations as amended from time to time and shall be payable by the CSPTradeco to RLDC / SLDC.



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9. ARTICLE - 9: BILLING AND PAYMENT

- 9.1 All charges under this Agreement shall be billed and paid in accordance with the following provisions:

From the Commercial Operation Date (COD) of the Project, CSPTadeco shall pay the Company the Tariff i.e. Energy Charges / Variable Charges determined in accordance with Article 8.1. The actual payment shall be made against the Monthly Bills issued by the Company for each Month. All Tariff payments by CSPTadeco shall be in Indian Rupees.

9.2 Monthly Bill:

- 9.2.1 The Company shall raise a Monthly Bill for each Billing Month on the basis of REA issued by WRPC and Tariff as applicable. For the purpose of UI bills prepared by the WRPC, weekly joint meter reading shall also be taken and sent to WRPC/WRLDC, as the case may be.

- 9.2.2 The Company shall issue the Monthly Bill by 5th day of the month subsequent to the month in which the supply was affected to CSPTadeco. The Bills shall be raised in the name of Designated Officer of CSPTadeco.

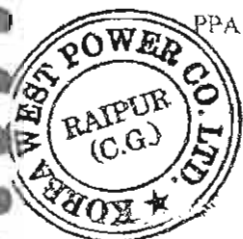
(a) Provided that if the COD of the first Unit falls during the period between the first (1st) day and up to and including the fifteenth (15th) days of a Month, the first Monthly Bill shall be issued for such period of the Month.

(b) Provided further that if the COD of the first Unit falls after the fifteenth (15th) days of a Month, the first Monthly Bill shall be issued for the period commencing from the COD of the first Unit until the last day of the immediately following Month.

9.2.3 Each Monthly Bill shall include:

- a) Availability and energy account for the relevant Month as per REA issued by appropriate competent authority which shall be binding on both the Parties for the purpose of billing.
- b) On the basis of the REA, the Company shall prepare and submit the bills to CSPTadeco along with supporting data, documents and calculations in accordance with this Agreement.

Notwithstanding any thing contained in this Article 9.2.3, the procedure for preparing bills shall be as under:



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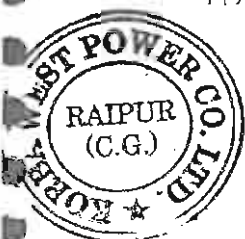
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Out of the capacity declared by the Company, CSPTradeco is entitled for 5% of net power and additional 2.5% of net power in case coal block is allotted. The additional 2.5% of the net power shall be in proportion to the component of power generated utilizing coal from the captive coal block. This total energy shall be supplied at Energy variable Charge. Accordingly out of total electrical energy scheduled to CSPTradeco in the REA, the above 5% and / or 7.5% shall be charged at the Energy Charges/Variable Charges as determined in accordance with Article 8.1; net energy shall be worked out on annualised basis but billing shall be done on monthly basis.

- 9.2.4 The Company shall open a bank account at Raipur (the "Designated Account") for all Tariff payments to be made by CSPTradeco to Company, and notify CSPTradeco of the details of such account within three (3) months prior to the Scheduled COD. CSPTradeco shall instruct its respective banker(s) to make all payments under this Agreement to the Designated Account and shall cause its banker(s) to notify the Company of such payments on the same day. CSPTradeco shall also designate a bank account at Raipur for payments to be made by the Company, if any (including Supplementary Bills) to the CSPTradeco and notify the Company of the details of such account within three (3) months prior to the Scheduled COD.

9.3 Payments

- 9.3.1 CSPTradeco shall arrange payment of Bill(s) within the Due Date. The date of the payment shall be considered the date on which the amount has been credited to the Designated Account of the Company and shall be considered as the date of payment for computation of Rebate or Late Payment Surcharge payable, as the case may be.
- 9.3.2 All payments made by CSPTradeco shall be appropriated by the Company in the following order of priority towards:
- (i) Late Payment Surcharge, payable by the CSPTradeco, if any;
 - (ii) Earlier unpaid Monthly Bill, if any, and
 - (iii) Current Monthly Bill.
- 9.3.3 All payments required to be made under this Agreement shall include any deduction or set off for:



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- a. Deductions required by the Law; and
- b. Amounts claimed by CSPTradeco from the Company through an invoice duly acknowledged by the Company to be payable by the Company and not disputed by the Company within thirty (30) days of receipt of the said invoice and such deduction or set off shall be made to the extent of the amounts not disputed. It is clarified that the Procurer shall be entitled to claim any set off or deduction under this Article, after expiry of the said thirty (30) day period; and
- c. Rebates provided under this agreement; and
- d. Adjustment in tariff required by the terms of this agreement but not reflected in the Monthly Bill.

9.4 Supplementary Bills:

- 9.4.1 Any amount due to either Party and payable by either Party under this Agreement other than amounts set out in a Monthly Bill shall be payable within thirty (30) days of presentation of the Supplementary Bill by either Party.

9.5 Rebate for prompt payment and Late Payment Surcharge:

- 9.5.1 CSPTradeco shall be eligible for a Rebate as per CERC Regulation as amended from time to time, which at present is two percent (2%), of the amount of Bill in case of any Bill paid by it to the Company through any mode of payment within seven (7) Business Days of Billing Date. In case of Bills paid by CSPTradeco after seven (7) Business Days of Billing Date but prior to the Due Date, CSP Tradeco shall be entitled for a Rebate of one percent (1%). Such Rebate shall be deducted from the amount of the Bill by CSPTradeco at the time of payment and the payment shall be made to the Company accordingly.
- 9.5.2 In case the payment of Bills is delayed by CSPTradeco beyond a period of thirty (30) days from the Due Date, a Late Payment Surcharge as per CERC Regulation as amended from time to time, shall be levied, on the outstanding amount for the period of delay, by the Company on CSPTradeco and such Late Payment Surcharge shall be payable by CSPTradeco to the Company in addition to the unpaid amount. The rate of Late Payment Surcharge at present is one point two five percent (1.25%) per month or part thereof,



1% / 7.5% between CSPTradeco & Korba West Power Co Ltd

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9.6 Disputed Bill:

- 9.6.1 If a Party does not dispute a Bill, raised by the other Party within thirty (30) days of its receipt, such Bill shall be taken as conclusive, and final.
- 9.6.2 If a Party disputes the amount payable under a Monthly Bill or a Supplementary Bill, that Party shall, within thirty (30) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:
- i) Details of the disputed amount; its estimate of what the correct amount should be; and
 - ii) All written material in support of its claim.
- 9.6.3 If the invoicing Party agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article-9.6.2 the invoicing Party shall revise such Bill within seven (7) days of receiving such notice and if the disputing Party has already made the excess payment, refund to the disputing Party such excess amount within fifteen (15) days of receiving such notice. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge which shall be applied from the date on which such excess payment was made to the invoicing Party and up to and including the date on which such payment has been received as refund.
- 9.6.4 If the invoicing Party does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article-9.6.2, it shall, within fifteen (15) days of receiving the bill dispute notice, furnish a notice to the disputing Party providing:
- i) Reasons for its disagreement;
 - ii) Its estimate of what the correct amount should be; and
 - iii) All written material in support of its counter-claim.
- 9.6.5 Upon receipt of notice of disagreement to the Bill Dispute Notice one Director of the Board of Directors of each Party shall meet and make best endeavours to amicably resolve the Dispute within fifteen (15) days of receiving such notice of disagreement to the Bill Dispute Notice.



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9.6.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of notice of disagreement to the Bill Dispute Notice pursuant to Article - 9.6.4, the matter shall be referred to Dispute Resolution in accordance with Article-16.3 of this Agreement.

9.6.7 Notwithstanding the Bill Dispute Notice issued pursuant to this Article undisputed amount under the Monthly Bill or supplementary Bill shall be paid by the Party which has received the Bill, by the Due Date. .

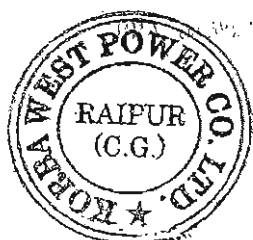
9.6.8 If a Dispute regarding a Monthly Bill or a Supplementary Bill is settled by authorised representative(s) of each Party mentioned under Article- 9.6 or by Dispute resolution mechanism provided in accordance with Article-16.3 of this Agreement in favour of the Party, which issued a Bill Dispute Notice, the other Party shall refund the amount, if any incorrectly charged and collected from the disputing Party or pay as required along with interest. Such interest shall accrue on day to day basis for the period between the date of payment of the disputed Bill and receipt of refund in the Designated Account of the relevant Party at a rate equal to the Late Payment Surcharge, within ten (10) days of the settlement of the Dispute.

9.7 Quarterly and Annual Reconciliation

9.7.1 Parties acknowledge that all payments made against Monthly Bills, and Supplementary Bills shall be subject to quarterly reconciliation at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year to take into account Regional Energy Accounts / State Energy Accounts (as applicable), tariff adjustment payments, Rebates, Late Payment Surcharge, etc. or any other reasonable circumstance provided under this Agreement. The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the Company and CSPTradeco shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the Company or CSPTradeco, as the case may be, shall raise a Supplementary Bill for the tariff adjustment payments for the relevant quarter/Contract Year and shall make payment of such Supplementary Bill for the tariff adjustment payments for the relevant quarter/Contract Year. Late Payment Surcharge shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable.

9.8 Statutory Duties, Taxes, Cesses, Levies, fees and other charges

The Tariff determined in accordance with CERC Regulations does not include any Electricity Duty / Cess or other such levy by the State Government, currently applicable on the generation and/or sale of electricity and shall, if levied, be



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payable by CSPTadeco to the Company notwithstanding anything contained in this Agreement contrary to this provision.

The Tariff determined pursuant to the other provisions of this Article-9 does not include any charges payable to the SLDC/RLDC, cost of transmission charges, licence fees, etc beyond the Delivery Point, all such charges shall be borne by CSPTadeco.

Transmission charges and Transmission losses as applicable to the Generator in accordance with the CERC Regulations shall be borne by the CSPTadeco in addition to the transmission charges and losses applicable beyond Delivery Point.

9.9 Start up power

The Company shall be responsible for taking Start Up Power from the Distribution licensee or from any other legally permitted source and making payment thereof in accordance with law.



5% 7.5% between CSPTadeco & Korba West Power Co Ltd

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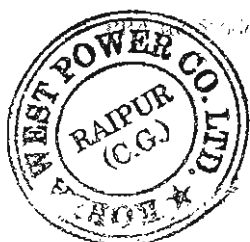
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10. ARTICLE- 10: PAYMENT SECURITY MECHANISM:

10.1 Letter of Credit:

- 10.1.1** CSPTadeco shall establish an unconditional, irrevocable and revolving Letter of Credit (LC) in favour of the Company. The LC shall revolve, only if operated. The Letter of Credit shall be opened with any scheduled commercial bank agreeable to the Company within 15 days prior to scheduled COD. The Company shall send prior intimation of scheduled COD to the CSPTadeco at least 30 days in advance.
- 10.1.2** The Letter of Credit established by CSPTadeco shall:
- (i) On the date it is issued, have a term equal to twelve (12) months and shall be renewed annually;
 - (ii) Be of a value equivalent to one hundred and five percent (105%) multiplied by one (1) month estimated / average billing (The average billing shall be computed on the basis of estimated energy supply at 85% load factor by the Company;
- 10.1.3** The amount of LC shall be reviewed on the basis of Tariff payments made for the previous one year by CSPTadeco to the Company, on the first day of April of each year for determination of the average monthly billing and its amount shall be enhanced / reduced accordingly.
- 10.1.4** All costs relating to opening and maintenance of the Letter of Credit shall be borne by CSPTadeco; however, the Letter of Credit negotiation charges shall be borne and paid by the Company.
- 10.1.5** The Company shall exercise its right of making a drawl from the Letter of Credit as a payment security option only on the failure of CSPTadeco to make payment by the Due Date(s). The Company shall not make more than one drawl in any month.
- 10.1.6** At any time, such Letter of Credit amount falls short of the amount specified above otherwise than by reason of drawl of such Letter of Credit by the Company, CSPTadeco shall restore such shortfall within seven (7) Business Days.



Agreed by CSPTadeco & Korea West Power Co Ltd

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10.1.7 In case of drawl of the Letter of Credit by the Company in accordance with the terms of this Agreement, the amount of the Letter of Credit shall be recouped by CSPTradeco to ensure full payment of the Company's bills and there shall be no default in LC payment to the Company in respect of supply of power under this Agreement.

10.1.8 If CSPTradeco fails to pay a Monthly Bill or a Supplementary Bill or part thereof within and including the Due Date, then the Company may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from the Procurer, an amount equal to such Monthly Bill or a Supplementary Bill or part thereof plus Late Payment Surcharge, if applicable, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

- (i) a copy of the Monthly Bill or Supplementary Bill that has remained unpaid by the Procurer;
- (ii) a certificate from the Company to the effect that the Bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date; and
- (iii) calculations of applicable Late Payment Surcharge, if any.

10.1.9 The Letter of Credit shall be renewed by the CSPTradeco not later than forty five (45) days prior to its expiry.

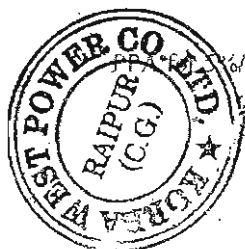
10.2 Third Party Sales on default:

10.2.1 If the payment security mechanism is not fully restored within thirty (30) days of the event of the payment default, Company shall be entitled to sell the electricity generated by it to the third parties without losing claim on the pending dues from CSPTradeco.

10.2.2 The surplus revenue over Energy Charges recovered from sale to such third parties shall be equally shared by the Company and the CSPTradeco.

10.2.3 The third parties to whom the power can be sold under Article 10.2.1 shall be either:

- (i) Any consumer, subject to applicable law; or
- (ii) Any licensee under the Electricity Act, 2003.



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Sales to any third party other than CSPTadeco shall cease and regular supply of electricity to the CSPTadeco in accordance with all the provisions of this Agreement shall commence and be restored within five (5) days on which CSPTadeco pays the due payment to Company and renews the Letter of Credit as per the provisions of this Agreement.

10.3 Order of Precedence:

10.3.1 The order of operating the payment security mechanism in case of payment default by CSPTadeco shall be as under:

- (i) Operation of Letter of Credit, and
- (ii) Sale to third party



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11. ARTICLE - 11: FORCE MAJEURE

11.1 Definitions

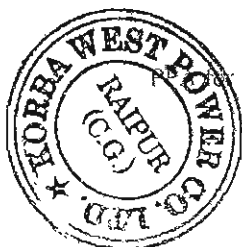
For the purpose of this Agreement, the following terms shall have the meaning given hereunder.

11.2 Affected Party

- (i) An affected Party means CSPTadeco or the Company, whose performance has been affected by an event of Force Majeure.
- (ii) An event of Force Majeure affecting the CTU/STU or any other Transmission Service Provider or agent of CSPTadeco of the Company, which has affected the Interconnection Point(s) thereby causing inability of CSPTadeco to evacuate power from the Power Station, shall be deemed to be an event of Force Majeure affecting CSPTadeco subject to CTU and CSPTadeco complying with other requirements of this Article
- (iii) Any event of Force Majeure affecting the transmission facilities from the Power Station to the Delivery Point shall be deemed to be an event of Force Majeure affecting the CSPTadeco.
- (iv) Any event of Force Majeure affecting the performance of the Company's contractors shall be deemed to be an event of Force Majeure affecting Company only if the Force Majeure Event is affecting and resulting in:
 - (a) late delivery of plant, machinery, equipment, materials, spare parts, Fuel, water or consumables for the Power Station; or
 - (b) a delay in the performance of any of the Company's contractors.

11.3 Force Majeure

- 11.3.1 A Force Majeure means any event or circumstance or combination of events and circumstances including those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:



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- (i) Natural Force Majeure Events - Act of God, including but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the Site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado; and
- (ii) Non Natural Force Majeure Events:
 - (a) Any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action; or
 - (b) Radio active contamination or ionising radiation originating from a source in India or resulting from another Non Natural Force Majeure Event excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the site by the Affected Party or those employed or engaged by the Affected Party; or
 - (c) Industry wide or coal supplying mines strikes and labour disturbances having a nation wide impact in India; or
 - (d) Any explosion, accident, breakage of facilities, plant or equipment, structural collapse or a chemical contamination caused by a person not being the Affected Party and not being due to inherent defects in the Project or the Transmission Facilities; or
 - (e) Any epidemic, plague or quarantine; or
 - (f) Meteorite crash, air crash, damage caused by objects falling from aircraft, or other flying devices or vehicles, pressure waves caused by aircraft or aerial devices travelling at supersonic speed, shipwreck, train wrecks; or
 - (g) Expropriation, requisition, confiscation, nationalization, export or import restrictions, requirements, action or omissions to act on the part of any Government Instrumentality or any person controlled by a Government Instrumentality; or
 - (h) Archaeological findings that were not reasonably foreseeable or discovery of historically significant artifacts on the Site; or
 - (i) The revocation or cancellation or delay in renewing (other than for cause) of any Consent; or



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(j) Acts of government, or compliance with such acts, which directly affects such Party's ability to perform its obligations hereunder; or

(k) the unlawful, unreasonable or discriminatory revocation of, or refusal to renew any Consents, Clearances and Permits required by the Company to perform its obligations under the Power Station Documents or any unlawful, unreasonable or discriminatory refusal to grant any Consents, Clearances and Permits required for the development / operation of the Power Station, provided that a Competent Court of Law declares the revocation or refusal to be unlawful, unreasonable and discriminatory and strikes the same down;

(l) any other unlawful, unreasonable or discriminatory action on the part of an Indian Government Instrumentality which is directed against the supply of power by the Company to the GoCG, provided that a Competent Court of Law declares the action to be unlawful, unreasonable and discriminatory and strikes the same down;

11.4 Force Majeure shall not include:

- (i) Any event or circumstance which is within the reasonable control of the Parties; and
- (ii) The following conditions, except to the extent that they are consequences of an event of Force Majeure;
 - (a) Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts, fuel or consumables for the Generating Station;
 - (b) Delay in the performance of any contractor, sub-contractor or their agents excluding the conditions as mentioned in Article-11.2;
 - (c) Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
 - (d) Strikes or labour disturbance at the facilities of the Affected Party;
 - (e) Insufficiency of finances or funds or the Agreement becoming onerous to perform; and
 - (f) Non-performance caused by, or connected with, the Affected Party's negligent or intentional acts, errors or omissions, failure to



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comply with an Indian law, or breach of or default under this Agreement.

11.5 Notice of Force Majeure Event

11.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement.

11.5.2 Such notice shall be a pre-condition to the entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed, and the Affected Party shall give the other Party regular reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the situation.

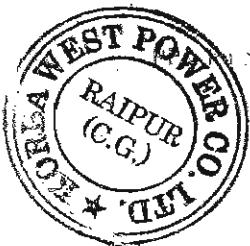
11.5.3 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

11.6 Available Relief for a Force Majeure Event

11.6.1 Available relief for a Force Majeure event shall be limited to the extent that no Party shall be in breach of its obligations pursuant to this Agreement including liability to make payments to the extent that the performance of its obligations was prevented hindered or delayed due to a Force Majeure event.

11.6.2 Every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations,

11.6.3 The existence of Force majeure or its continuation shall not however give any right to any of the party to terminate this Agreement



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Ray in Medwatta
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11.6.4 However the extension of time for such payment as mentioned in Article-11.6.1 shall be allowed as per the relevant provisions of this Agreement.

11.6.5 Extended Force Majeure

The continuance of an event of Force Majeure for a period of 18 consecutive months shall constitute Extended Force Majeure. In the event of an Extended Force Majeure, either party may terminate the Agreement without any further liability to either party from the date of such termination.

11.7 Duty to perform and duty to mitigate

11.7.1 To the extent not prevented by a Force Majeure Event the affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.



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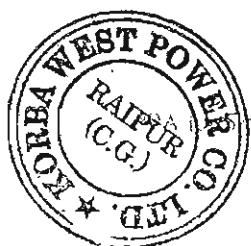
Rayin Medhatha
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12. ARTICLE - 12: ASSIGNMENTS AND SUCCESSION

12.1 Succession and Assignment:

12.1.1 In the event of CSPTadeco's rights and obligations under this Agreement are assigned to and / or succeeded by any other entity(s) through a future scheme of reorganisation at a subsequent date during the term of this Agreement, either by way of formation of subsidiaries or spin-off or splitting off or re-configuration into one or more entities, then the Company and CSPTadeco shall proceed as under:

- (i) The generation capacity contracted under this Agreement shall be assigned and allocated amongst the successor companies/ restructured company (ies) of CSPTadeco in the manner, proportion and from such date as may be specified in the said scheme of reorganisation.
- (ii) This PPA shall be substituted by new power purchase agreement(s) between the successor entities for the capacity allocation as set out in such scheme for reorganisation.



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13. ARTICLE -13: GOVERNING LAW

- 13.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of the appropriate courts in Bilaspur (Chhattisgarh).



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14. ARTICLE -14: CHANGE IN LAW

- 14.1 The parties agree that the Variable charges being determined by the Appropriate Commission based on actual at the relevant time and there being no aspect of capacity or fixed charges payment under this agreement, there shall be no implication of the changes in law and no provision need to be made for the said purpose.



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15. ARTICLE- 15: EVENT OF DEFAULT AND COMPENSATION

15.1 Company Event of Default

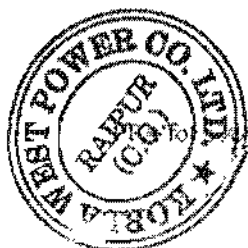
The occurrence of and continuation of any of the following events shall constitute the Company Event of Default unless such an event occurs as a result of CSPTradeco Event of Default or due to a Force Majeure Event;

- (i) The failure to Commence the project construction related to main plant within twelve (12) Months from the date of issue of "Consent to Establish" by Chhattisgarh State Pollution Control Board (CSPCB);
or

The failure of the company to comply with Performance Test after 40 months with effect from the date of issue of "Consent to Establish" by Chhattisgarh State Pollution Control Board or two (2) months prior to Schedule COD, whichever is later.

However, CSPTradeco reserves the right to extend the time for completion of the project construction and synchronization of the unit from the date of issue of "Consent to Establish" by CSPCB, at its discretion.

- (ii) After COD of all the Units of the Power Station, the Company fails to achieve Normative Availability for a period of twelve (12) consecutive Months or within a non-consecutive period of twelve (12) Months within any continuous aggregate period of thirty six (36) Months; or
- (iii) After the COD of the Power Station the interruption in power supply, either in part or in full of the Contracted Capacity, by the Company for a continuous period of two(2) Months and such default is not rectified with in thirty(30) days from the receipt of first notice from the CSPTradeco; or
- (iv) The Company fails to make any payment (a) of an amount exceeding Rupees one (1) crore in aggregate required to be made to CSPTradeco under this Agreement, within three (3) Months after the Due Date of undisputed invoice(s) / demand raised by the said CSPTradeco on the Company or (b) of an amount up to Rupees fifty (50) Lakhs required to be made to CSPTradeco under this Agreement within six (6) Months after the Due Date of undisputed invoice(s) / demand; or



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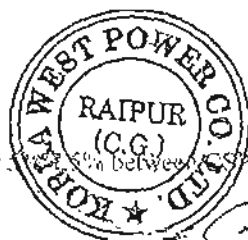
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- (v) if
- (a) the Company assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Station in contravention of the provisions of this Agreement; or
 - (b) the Company transfers or novates any of its rights and / or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer:
 - b1. is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
 - b2. is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee; or
 - b3. is to another company in which Korba West Power Co. Ltd. holds not less than 51% of the equity shareholding and shall continue to hold equity shares in accordance with Article-18.15 or
- (vi) if (a) any winding up or bankruptcy or insolvency order is passed against the Company, or (b) the Company goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, *Provided that a dissolution or liquidation of the Company will not be an Event of Default* if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization, and the resulting company retains creditworthiness similar to the Company and expressly assumes all obligations of the Company under this Agreement and is in a position to perform them; or
- (vii) The Company repudiates this Agreement or otherwise evidences an intention not to perform its obligations under or to be bound by this Agreement and does not rectify such breach even within a period of thirty (30) days from a notice from the CSPTadeco in this regard; or
- (viii) The Company is in breach of any of its material obligations pursuant to this Agreement and such material breach is not rectified by the Company within thirty (30) days of receipt of first notice in this regard given by the CSPTadeco; or



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KORBA WEST POWER CO. LTD

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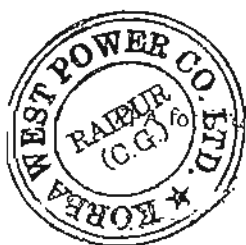
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- (ix) The Company fails to renew or replace or provide the Performance Guarantee to the CSPTadeco in accordance with Article - 3.4 of this Agreement; or
- (x) Any direct or indirect change in the shareholding of the Company in contravention of Article - 18.15; or
- (xi) Any of the representations and warranties made by the Company in Schedule-2 of this Agreement; being found to be untrue or inaccurate; or
- (xii) Any other event which have been specified as an event of default or breach by the Company under any of the other provisions in this Agreement; or
- (xiii) Occurrence of any other event which is specified in this Agreement to be a material breach or default of the Company; or
- (xiv) In case Contracted Energy is not made available in full or part thereof by the Company as per the terms of this Agreement to CSPTadeco for reasons attributable to the Company for a period of equal to or more than Two (2) continuous months or four (4) non-continuous months in a Financial Year.

15.2 CSPTadeco Event of Default

15.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the Company of its obligations under this Agreement or a Company Event of Default, shall constitute a CSPTadeco Event of Default:

- (i) Any Monthly/ Supplementary Bill due to the Company remains due and outstanding for a period of sixty (60) days after the Due Date and the payment through the Letter of Credit as envisaged in this agreement is not available to the Company or;
- (ii) The Letter of Credit after invocation has not been restored within a period of thirty (30) days and the default in maintaining the Letter of Credit is not cured within fifteen (15) days of the receipt of notice thereof from the Company.; or,
- (iii) Occurrence of any other event which is specified in this Agreement to be a material breach or default of the CSPTadeco.



7.5% between CSPTadeco & Korba West Power Co Ltd

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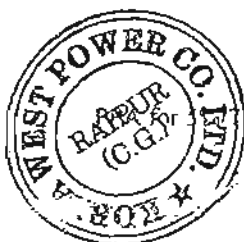
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15.3 Early Termination:

Notwithstanding anything contained in this agreement, this agreement shall not be terminated without prior approval of GOCC.

15.4 Procedure for cases of Company Event of Default

- (i) Upon the occurrence and continuation of any Company Event of Default under Article-15.1, the CSPTradeco shall have the right to deliver to the Company a notice of their intention to terminate this Agreement (CSPTradeco Preliminary Default Notice), under intimation to the Lender(s), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- (ii) Following the issue of CSPTradeco Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply.
- (iii) During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.
- (iv) Upon the occurrence and continuation of Company Event of Default under this Article, the following consequences will apply—
 - (a) If the event of default occurs before the COD, the liquidated damages shall be payable as specified in Article 4.5; or
 - (b) If the Event of Default occurs after the COD, the Company shall pay, in cases of reasons other than conditions of Force Majeure and insufficient schedule to run the unit / plant at the minimum technical load without oil support (MTL- as specified by the manufacturer), to CSPTradeco damages, being the difference between the variable cost and the price at which the CSPTradeco purchases power from the short term market in lieu of the power which was to be supplied by the Company, subject to the minimum of the Unscheduled Interchange Charges prevalent during the period of such default ;
- (v) Without prejudice to the rights of the CSPTradeco in terms of the above, upon the occurrence of Company Event of Default under this Article the Company unconditionally and irrevocably agrees to and acknowledges the CSPTradeco's right to instruct the RLDC/ SLDC, as the case may be, not to schedule such power to any third party. The Company further agrees



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and waives any and all objections or claims in respect of such right or any other legal remedy including but not limited to seek specific performance

of this Agreement, the CSPTradeco may have under the Law with respect to such default of the Company.

15.5 Procedure for CSPTradeco Event of Default

- 15.5.1 Upon the occurrence and continuation of any CSPTradeco Event of Default pursuant to Articles-15.2, the Company shall have the right to sell the Contracted Energy to third parties so long the CSPTradeco default persists and the same shall be the only remedy available to the Company for CSPTradeco Events of default.



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16. ARTICLE- 16: DISPUTE RESOLUTION & ARBITRATION

16. RESOLUTION OF DISPUTES

16.1 Governing Law and Jurisdiction of Courts

This Agreement shall be governed by and construed in accordance with the Laws of India. Subject to the dispute resolution provided herein any legal proceedings in respect of any matters, claims or Disputes under this Agreement shall be under the jurisdiction of appropriate courts in Raipur, unless required otherwise under Law.

16.2 Amicable Settlement

- (a) Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement including its existence or validity or termination (collectively "Dispute") by giving a written notice to the other Party, which shall contain:
 - (i) a description of the Dispute;
 - (ii) the grounds for such Dispute; and
 - (iii) all written material in support of its claim.
- (b) The other Party shall, within thirty (30) days of issue of dispute notice issued under Article-16.2(a), furnish:
 - (i) counter-claim and defences, if any, regarding the Dispute; and
 - (ii) all written material in support of its defences and counter-claim.
- (c) Within thirty (30) days of issue of notice by any Party pursuant to Article 16.2(a), or Article-16.2(b), both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days of receipt of the notice referred to in the preceding sentence, the Dispute shall be referred to Dispute Resolution in accordance with Article 16.3.

16.3 DISPUTE RESOLUTION

- 16.3.1 All disputes and differences arising between the parties under or in respect of this Agreement including any interpretation or construction of the provisions shall be subject to adjudication under section 86 (1) (f) read with Section 158 of the Electricity Act, 2003 as well as under the function to be exercised by the



between CSPTadeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.

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Chhatisgarh State Electricity Regulatory Commission by virtue of the reference made and functions assigned to it by the GoCG.

- 16.3.2 All Disputes between the parties herein arising out of or in connection with this Agreement shall be endeavoured to be settled amicably through mutual discussions between the Parties, failing which, it shall be referred to the dispute resolution mechanism in accordance with following procedure.
- 16.3.3 Where any Dispute arises from a claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any party which partly or wholly relate to any change in the Tariff or determination of any such claims could result in change in the Tariff or relates to any matter agreed to be referred to the Appropriate Commission under the provisions of Law, such Dispute shall be submitted to adjudication by the Appropriate Commission. The obligations of both the parties under this Agreement shall not be affected in any manner by reasons of inter-se disputes.
- 16.3.4 If the Dispute arises out of or in connection with any claims not covered in Article 16.3.3, such Dispute shall be resolved by arbitration under the Indian Arbitration and Conciliation Act, 1996 and the Rules of the Indian Council of Arbitration, in accordance with the process specified in this Article. The Arbitration tribunal shall consist of three (3) arbitrators to be appointed in accordance with the Indian Council of Arbitration Rules.
- 16.3.5 The place of arbitration shall be Raipur, India. The language of the arbitration shall be English. The arbitration tribunal's award shall be substantiated in writing. The arbitration tribunal shall also decide on the costs of the arbitration proceedings and the allocation thereof. The award shall be enforceable in any court having jurisdiction, subject to the applicable Laws.
- 16.3.6 Notwithstanding the existence of any Dispute and difference referred to the Arbitral Tribunal as provided in Article 16.3.4 and save as the Arbitral Tribunal may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.



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Rayin Medwata
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17. ARTICLE - 17: LIABILITY AND INDEMNIFICATION

17.1 Indemnity

17.1.1 The Company shall indemnify, defend and hold CSPTadeco harmless against:

- (a) any and all third party claims, actions, suits or proceedings against the CSPTadeco for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the Company of any of its obligations under this Agreement, except to the extent that any such claim, action, suit or proceeding has arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of CSPTadeco, its contractors, servants or agents; and
- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by CSPTadeco from third party claims arising by reason of:
 - (i) breach by the Company of any of its obligations under this Agreement, (provided that this Article 16 shall not apply to such breaches by the Company, for which specific remedies have been provided for under this Agreement) except to the extent that any such losses, damages, costs and expenses including legal costs, fines, penalties and interest (together to constitute "Indemnifiable Losses") has arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of CSPTadeco, its contractors, servants or agents, or
 - (ii) any of the representations or warranties of the Company under this Agreement being found to be inaccurate or untrue.



for 5%/7.5% between CSPTadeco & Korea West Power Co Ltd

KOREA WEST POWER CO. LTD.

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18. ARTICLE - 18: ASSIGNMENTS AND CHARGES

18.1 Assignments

18.1.1 The GoCG shall be entitled to nominate any entity and has nominated Chhattisgarh Trading Company Ltd. (CSPTadeco) as such entity to perform on its behalf and exercise all its rights under this Agreement and the reference to CSPTadeco in this Agreement shall include such designated agencies. Accordingly, till further directions are given by the CSPTadeco, the liability for payment of the amounts becoming due to the Company including arranging the Letter of Credit as envisaged in this Agreement, the raising and payment of bills for the electricity supplied shall be by and in the name of Chhattisgarh Trading Company on behalf of GoCG.

18.1.2 The Company shall not assign any of its rights or obligations in this Agreement to any Party other than with the consent in writing of the CSPTadeco:

18.1.3 The CSPTadeco shall be free to deal with the Contracted Energy or any part thereof in any manner as the CSPTadeco may in its discretion consider appropriate, including further sale of the Contracted Energy to any person subject to the condition that the CSPTadeco shall continue to be liable to the Company in so far as the fulfilment of the obligations under this Agreement. The CSPTadeco shall at all times be entitled to assign this Agreement to any other Government of Chhattisgarh Undertaking or to the CSPDCL. Subject to the above, the CSPTadeco shall not assign the obligations of the CSPTadeco under this Agreement to any Party other than without the consent in writing of the Company and such consent shall not be unreasonably withheld by the Company if the CSPTadeco seeks to transfer to any transferee all of its rights and obligations under this Agreement.

18.1.4 The Company shall be entitled to assign its rights and obligations under this Agreement in favour of the Selectee duly appointed pursuant to the terms of Schedule - 5 of this Agreement.

18.1.5 Notwithstanding anything contained herein the Company may create any encumbrance over all or part of the receivables, or any other assets of the Power Station in favour of the Lenders or the Lender's representative on their behalf, as security for:

- (a) amounts payable under the financing agreements; and
- (b) any other amounts agreed by the parties.

Provided that:

- (a) the Lenders or the Lender's Representative on their behalf shall have entered into the Financing Agreements; and



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[Signature]
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- (b) any encumbrances granted by the Company in accordance with this Article shall contain provisions pursuant to which the Lenders or the Lender's Representative on their behalf agrees unconditionally with the Company acting for itself and as trustee of the CSPTadeco to release from such encumbrances all of the right, title and interest to Additional Compensation so as to enable the CSPTadeco to claim its right of subrogation. For the purposes of this Article, Additional Compensation shall mean the compensation that the Company is entitled, whether actually or contingently, to receive from the CSPTadeco as well as compensated by any person other than the CSPTadeco for the same event; and
- (c) the Lenders or the Lender's Representative on their behalf shall have agreed in writing to the provisions of Schedule - 5.

18.1.6 Article 18.1.5 does not apply to:

- (a) liens or encumbrances arising by operation of law (or by an agreement evidencing the same) in the ordinary course of implementation of this Agreement by the Company;
- (b) hypothecation and pledge of goods, the related documents of title and / or other related documents, arising or created in the ordinary course of supply of power by the Company; or
- (c) security arising out of retention of title provisions in relation to goods acquired in the ordinary course of supply of power by the Company.



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19. ARTICLE- 19: MISCELLANEOUS PROVISIONS

19.1 Amendment

Any amendment (s) to this Agreement shall be in writing signed by all the Parties and only after prior written consent of GOCC.

19.2 Language

The language of this Agreement and all written communication between the Parties relating to this Agreement shall be in English.

19.3 Confidential Information

The Parties herein shall at all time during the continuance of this Agreement use their reasonable endeavours to keep all information relating to technical and commercial aspects affecting their business as confidential and accordingly no Party shall disclose the same to any other person unless the information which at the time of disclosure was in the public domain.

19.4 Severability

The invalidity or enforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement unless the part held invalid or unenforceable is fundamental to this Agreement.

If for any reason, if any provision of this Agreement becomes invalid, illegal or unenforceable or is declared by any Competent Court of Law or any other Indian Governmental Instrumentality to be invalid, illegal or unenforceable then, both the Parties will negotiate in good faith with a view to agree on one or more provisions which may be substituted/replaced for such invalid, illegal or unenforceable provision. Failure to agree upon any such provision shall not be subjected to dispute resolution under the Agreement or otherwise.

19.5 Compliance with Law

Despite anything contained in this Agreement, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.



between CSPTadeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.

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19.6 Taxes and Duties

Subject to Article 9.8, the Company shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed / levied on the Company, its contractors or their employees that are required to be paid by the Company as per the Law in relation to the operation of the Generating Station and for providing services as per the terms of this Agreement.

19.7 Promoters Equity in the Company

Unless otherwise permitted by GoCG, the aggregate equity contribution of the Company with which the MOU was signed shall not be less than fifty one percent (51%) during the construction period of the project and until two (2) years following the commencement of the commercial operation of the Power Station.

19.8 Third Party Beneficiaries

This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

19.9 Waiver

19.9.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

19.9.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

19.10 Entirety

19.10.1 This Agreement is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.

19.10.2 Except as provided in this Agreement, all prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement or supply of power up to the Contracted Capacity under this Agreement to CSPTadeco by the Company shall stand superseded and abrogated.



5% of 7.5% between CSPTadeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rayin Medwatta
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19.11 Affirmation

The Company and CSPTadeco both affirm that:

- a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
- b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the Company and CSPTadeco hereby undertake not to engage in any similar acts during the term of Agreement.

19.12 Notices

19.12.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

19.12.2 All notices must be delivered personally or by registered post or any method duly acknowledged or facsimile to the addresses below:

19.12.3 If to the Company, all notices or other communications which are required must be delivered personally, by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address : 6th & 7th Floor,
Vatika City Point, M.G. Road,
Gurgaon-122002

Attention : Mr. A.M Misra

Email : anand.misra@avanthapower.com

Fax. No. : 0124-4376496

Telephone No. : 0124-4392011

19.12.4 If to CSPTadeco, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Name & Address: ED/CE(Technical Cell),
CSP Trading Company Ltd.,
2nd Floor,
Vidyut Sewa Bhawan, Raipur-492013.



5th between CSPTadeco & Korea West Power Co Ltd

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KOREA WEST POWER CO. LTD.
Authorised Signatory
AUTHORISED SIGNATORY

07.3 100

Email : ce.techcell@gmail.com

Fax. No. : 0771-2242955

Telephone No. : 0771-2574117

19.13 No Consequential or Indirect Losses

The liability of the Company and CSPTradeco shall be limited to that explicitly provided in this Agreement. Provided that notwithstanding anything contained in this Agreement, under no event shall the Company or CSPTradeco claim from one another any indirect or consequential losses or damages.

19.14 Remedies

Where this Agreement provides for any rebate or other remedies for any breach or shortfall in performance, the parties shall not be entitled to make any other claim or pursue other remedies under law.

19.15 Minimum Equity holding / Equity Lock-In

19.15.1 The minimum shareholding requirements specified in this Article shall apply to all of the Promoters which have made equity investment in the Company.

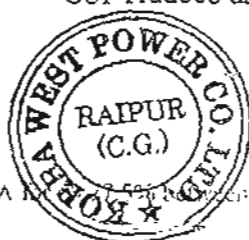
19.15.2 The aggregate equity share holding of the Promoters in the issued and paid up equity share capital of the Company shall not be less than the following:

- (a) Fifty-one percent (51%) from the Effective Date up to a period of two (2) years after COD of the Power Station ; and

19.15.3 All investors of the Company, except M/s Korba West Power Co. Ltd., shall be allowed to divest their equity as long as the other remaining investors hold the minimum equity specified in Article-19.15.2.

19.16 Representations and Warranties

19.16.1 The Company hereby provides the Representation and Warranties to the CSPTradeco as contained in Schedule - 2.



PPA No. 259/2009 between CSPTradeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.
Sajiv Medwatta
 AUTHORIZED SIGNATORY
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IN WITNESS WHEREOF the Parties have executed these presents through their authorized representatives at Raipur, Chhattisgarh.

For and on behalf of:

For and on behalf of:

KORBA WEST POWER CO. LTD.
KORBA WEST POWER COMPANY
LIMITED

AUTHORISED SIGNATORY

Sanjiv Mediratta

**CHHATTISGARH STATE POWER
TRADING COMPANY LIMITED**

[Signature]

Signature

(Name: *SAJJIV MEDIRATTA*
Designation: *ASSOCIATE VICE PRESIDENT
CORPORATE AFFAIRS*

Seal:



In the presence of:

Witness :

1. *[Signature]*
(Signature of the Witness)

Name: *Suresh Tiwari*
Designation: *Dy. Manager*

2. *[Signature]*
(Signature of the Witness)

Name: *Mohit Sheu Vastava*
Designation: *Asst. Manager*

Signature

(Name:
Designation: *DIRECTOR*
(Finance & Commerce)
Seal: *G. S. P. Trading Co. Ltd.*
Raipur (C. G.)

In the presence of:

Witness :

1. *[Signature]*
(Signature of the Witness)

Name: *D. S. Bhagat*
Designation: *ALB*

2. *[Signature]*
(Signature of the Witness)

Name: *Smt. Kamika Shrinastava*
Designation: *AE C Tech Celly*
CSPTSDCL Raipur

SCHEDULE - 1: FORMAT OF THE CONTRACT PERFORMANCE GUARANTEE

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution)

In consideration of the Korba West Power Company Limited [Insert name of the Company] agreeing to undertake the obligations under the PPA and the CSPTradeco, agreeing to execute the Agreement with the Company for purchase of power on long term basis [Insert name of the Bank] (hereinafter referred to as "Guarantor Bank") hereby agrees unequivocally, irrevocably and unconditionally to pay to the CSPTradeco at [Insert address of CSPTradeco] forthwith on demand in writing from the CSPTradeco or any officer authorized by it in this behalf, any amount up to and not exceeding Rupees (Rs) [insert amount of BG computed on the basis of Rs. Five Lakhs (5) lakhs /MW] only (with the respect to proposed Contracted Capacity as per the terms of PPA on behalf of the Company).

This guarantee shall be valid and binding on the Guarantor Bank up to and including [Insert date of validity of CPG] and shall in no event be terminable by notice or any change in the constitution of the Bank or the term of the PPA or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to Rs. (Rs. only). Our Guarantee shall remain in force until [Insert the date of validity of the CPG]. The CSPTradeco shall be entitled to invoke this Guarantee up to thirty (30) days of the last date of the validity of this Guarantee by issuance of a written demand to invoke this guarantee.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand from the CSPTradeco, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to the CSPTradeco .

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by, [Insert name of the Company] and/ or any other person. The Guarantor Bank shall not require the



7.5% between CSPTradeco & Korba West Power Co Ltd

[Signature]

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KORBA WEST POWER CO. LTD. ^{Page 75}
[Signature]
 AUTHORISED SIGNATORY

CSPTradeco to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against the CSPTradeco in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Bilaspur (Chhattisgarh) shall have exclusive jurisdiction..

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly the CSPTradeco shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Company, to make any claim against or any demand on the Company or to give any notice to the Company or to enforce any security held by the CSPTradeco or to exercise, levy or enforce any distress, diligence or other process against the Company.

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to the CSPTradeco and may be assigned, in whole or in part, (whether absolutely or by way of security) by the GoCG to any entity to whom it is entitled to assign its rights and obligations under the PPA.

The Guarantor Bank hereby agrees and acknowledges that the CSPTradeco shall have a right to invoke this Bank Guarantee either in part or in full, as it may deem fit.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. crore (Rs. crore only) and it shall remain in force until, with an additional claim period of thirty (30) days thereafter. This BANK GUARANTEE shall be extended from time to time for such period, as may be desired by [Insert name of the Company]. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if the CSPTradeco serves upon us a written claim or demand.

In witness whereof the Bank, through its authorized officer, has set its hand and stamp on this day of at

Signature:

Name:



PPA for 5%+7.5% between CSPTradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rajiv Mehta
AUTHORISED SIGNATORY

Designation with Bank Stamp

Attorney as per power of attorney No.

For:

..... [Insert Name of the Bank]

Full Address:

Dated this day of 201..

Witness:

1.

Signature

Name and Address:

2.

Signature

Name and Address:

[Note: The Stamp Paper should be in the name of the Executing Bank.]



5% / 7.5% between CSPTadeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
[Handwritten signature: Rajiv Medwatta]
AUTHORISED SIGNATORY

SCHEDULE - 2: REPRESENTATION AND WARRANTIES OF THE COMPANY

1.1.1. The Company hereby represents and warrants to and agrees with the CSPTradeco as follows and acknowledges and confirms that the CSPTradeco is relying on such representations and warranties in connection with the transactions described in this Agreement:

- (i) The Company has all requisite power authorizing and has been duly authorized to execute and consummate this Agreement;
- (ii) This Agreement is enforceable against the Company in accordance with its terms;
- (iii) The consummation of the transactions contemplated by this Agreement on the part of the Company will not violate any provision of, nor constitute a default under, nor give rise to a power to cancel any charter, mortgage, deed of trust or lien, lease, agreement, license, permit, evidence of indebtedness, restriction, or other contract to which the Company is a party or to which the Company is bound which violation, default or power has not been waived;
- (iv) The Company is not insolvent and no insolvency proceedings have been instituted, or not threatened or pending by or against the Company;
- (v) There are no actions, suits, claims, proceedings or investigations pending or, to the best of the Company's knowledge, threatened in writing against the Company at law, in equity, or otherwise, and whether civil or criminal in nature, before or by, any court, commission, arbitrator or governmental agency or authority, and there are no outstanding judgments, decrees or orders of any such courts, commission, arbitrator or governmental agencies or authorities, which materially adversely affect its ability to execute the project or supply power or to comply with its obligations under this Agreement.
- (vi) The Company has neither made any statement nor provided any information, which was materially inaccurate or misleading at the time when such statement was made or information was provided. Further, all the confirmations, undertakings, declarations and representations made are true and accurate and there is no breach of the same.

The Company makes all the representations and warranties above to be valid as on the date of this Agreement.



PPA fee 6%/7.5% between CSPTradeco & Korea West Power Co Ltd

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KOREA WEST POWER CO. LTD.
Rayiv Medwata
 AUTHORIZED SIGNATORY

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SCHEDULE - 3: FUNCTIONAL SPECIFICATION

(This schedule describes only a sample for technical limits and specifications. It has to be filled up jointly by the parties on or before the Effective Date according to their requirements)

S. No.	Description	Unit	Particulars
1.1.	Grid Conditions at Delivery Point:		
(i) Voltage:	Nominal	kV	[400]
	Variation	%	(+/-)3% to (-)5%
(ii) Frequency :	Nominal	Hz.	[50]
	Variation	%	(+) 3% to (-) 5%
(iii)	Combined Voltage and Frequency variation		
	for Contracted Capacity	%	[5]
(iv) Power Factor	: Nominal		[0.85] lag
	Variation		[0.85] to [0.95] lag lead
(v)	Basic Impulse Level (Peak)	kVp	[1425] kV
1.2.	Fault Levels:		
(i) 3 Phase	Maximum	kA	{50}
(ii) Clearance time	Maximum	ms	{100}.

1.3. Ramp Rates

All Units of the power Station shall be capable of increasing or decreasing their output (generation level) by not less than one percent (1%) per minute. Such capability shall be demonstrated during the Unit load of more than 60%.



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KOREA WEST POWER CO. LTD.

[Handwritten signature]
AUTHORISED SIGNATORY

SCHEDULE - 4: FORMAT OF LETTER OF CREDIT

To _____

NON-NEGOTIABLE COPY

REF: _____

WITH RECOURSE OF DRAWER

Dear Sir,

You are hereby authorized to draw on M/s Chhatisgarh State Power Trading Company Ltd.,..... for a sum not exceeding Rs.....(Rs.Crores) only per calendar month available by your drafts on them at sight payable in equal installments.



between CSP Tradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rajiv Modawat
AUTHORISED SIGNATORY

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SCHEDULE - 5: SUBSTITUTION RIGHTS OF THE LENDERS

1. Substitution of the Company

1.1. Subject to the terms of the PPA, upon occurrence of a Company Event of Default under the PPA, the Lenders shall, have the right to seek substitution of the Company by a Selectee for the residual period of the PPA, for the purposes of securing the payments of the Total Debt Amount from the Company and performing the obligations of the Company, in accordance with the provisions of this Schedule.

1.2. The Lenders may seek to exercise right of substitution by an amendment or novation of the PPA and other Power Station Documents executed between CSPTradeco and the Company in favour of the Selectee, the CSPTradeco and the Company shall co-operate with the Lenders to carry out such substitution.

2. CSPTradeco Notice of Default

2.1. The CSPTradeco, upon serving the Preliminary Default Notice on the Company as per this PPA, shall simultaneously also issue a copy of the same to the Lenders.

3. Substitution Notice

3.1. In the event of failure of the Company to rectify the Company Event of Default giving rise to Preliminary Default Notice and on receipt of a copy of the Termination Notice by the CSPTradeco, the Lenders, either on their own or through its representative (the " ") shall be entitled to notify the CSPTradeco and the Company of the Lenders' Representative intention of the Lenders to substitute the Company by the Selectee for the residual period of the PPA (the "Substitution Notice").

4. Interim operation of Power Station

4.1. On receipt of a Substitution Notice, no further action shall be taken by any Party to terminate the PPA, except under and in accordance with the terms of this Schedule of this PPA.

4.2. On issue of a Substitution Notice, the Lenders shall have the right to request the CSPTradeco to enter upon and takeover the Power Station for the interim and till the substitution of the Selectee is complete and to otherwise take all such steps as are necessary for the continued operation and maintenance of the Power Station, including levy, collection and appropriation of payments there under, subject to, the servicing of monies owed in respect of the Total Debt Amount as



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KORBA WEST POWER CO. LTD.
Rajiv Mehta
 AUTHORIZED SIGNATORY

per the Financing Agreements and the Company shall completely cooperate in any such takeover of the Power Station by the CSPTradeco. If the CSPTradeco, at its sole and exclusive discretion agree to enter upon and takeover the Power Station, till substitution of the Selectee in accordance with this PPA, then the CSPTradeco shall be compensated for rendering such services in accordance with Clause- 3 of this Schedule.

4.3. If the CSPTradeco refuses to takeover the Power Station on request by the Lenders in accordance with Clause- 4.2 above, the Company shall have the duty and obligation to continue to operate the Power Station in accordance with the PPA till such time as the Selectee is finally substituted.

4.4. The Lenders and the CSPTradeco shall, simultaneously have the right to commence the process of substitution of the Company by the Selectee in accordance with these terms and the Company hereby irrevocably consents to the same.

5. Process of Substitution of Company

5.1. The Lenders' Representative may, on delivery of a Substitution Notice notify the CSPTradeco and the Company on behalf of all the Lenders about the Lenders' decision to invite and negotiate, at the cost of the Lenders, offers from third parties to act as Selectee, either through private negotiations or public auction and / or a tender process, for the residual period of the PPA. Subject to and upon approval of the CSPTradeco, such Selectee shall be entitled to receive all the rights of the Company and shall undertake all the obligations of the Company under the PPA and other Power Station Documents executed between the Company and the CSPTradeco, in accordance with these terms of substitution.

5.2. The Lenders and the Company shall ensure that, upon the CSPTradeco approving the Selectee, the Company shall transfer absolutely and irrevocably, the ownership of the Power Station to such Selectee simultaneously with the amendment or novation of the PPA and other Power Station Documents executed between the Company and the CSPTradeco in favour of the Selectee as mentioned in Clause 1.2 of this Schedule.

6. Modality for Substitution

Criteria for selection of the Selectee

6.1. The Lenders and / or the Lenders' Representative shall in addition to any other criteria that they may deem fit and necessary, apply the following criteria in the selection of the Selectee:



7.5% between CSPTradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
[Signature]
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- (a) if the Company is proposed to be substituted prior to the Scheduled COD or the Selectee shall possess the financial capability used to qualify bidders in the MoU stage (including the methodology prescribed therein) to perform and discharge all the residual duties, obligations and liabilities of the Company under the PPA. If the Company is proposed to be substituted during the Operation Period, these criteria shall not be applicable.
- (b) the Selectee shall have the capability and shall unconditionally consent to assume the liability for the payment and discharge of dues, if any, of the Company to the CSPTradeco under and in accordance with the PPA and also payment of the Total Debt Amount to the Lenders upon terms and conditions as agreed to between the Selectee and the Lenders;
- (c) the Selectee shall have not been in breach of any agreement between the Selectee and any Bank or any Lender or between the Selectee and the CSPTradeco, involving sums greater than Rupees (Rs) [Insert amount] at any time in the last two (2) years as on the date of the Substitution Notice to the Company.
- (d) any other appropriate criteria, whereby continuity in the performance of the Selectee's obligations under the PPA is maintained and the security in favour of the Lenders under the Financing Agreements is preserved.

7. Modalities

7.1. The following modalities shall be applicable to any substitution of the Company by the Selectee pursuant to this PPA:

7.2. The Lenders' Representative shall on behalf of the Lenders propose to the CSPTradeco (the "Proposal") pursuant to Clause-7.3 below, the name of the Selectee for acceptance, seeking:

- (a) grant of all the rights and obligations under the PPA and the other Power Station Documents executed between the CSPTradeco and the Company, to the Selectee (as substitute for the Company);
- (b) amendment of the PPA and the other Power Station Documents executed between the CSPTradeco and the Company, to the effect that the aforementioned grant to the Selectee, shall be such that the rights and obligations assumed by the Selectee are on the same terms and conditions for the residual period of the PPA as existed in respect of the Company under the original PPA and the other Power Station Documents executed between the CSPTradeco and the Company; and



at 7.5% between CSPTradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rajiv Choudhary
 AUTHORIZED SIGNATORY

(c) the execution of new agreements as necessary, by the proposed Selectee for the residual period of the PPA on the same terms and conditions as are included in this PPA.

7.3. The Proposal shall contain the particulars and information in respect of the Selectee and the data and information as the CSPTradeco may reasonably require. The CSPTradeco may intimate any additional requirement within thirty (30) days of the date of receipt of the Proposal.

7.4. The Proposal shall be accompanied by an unconditional undertaking by the Selectee that it shall, upon approval by the CSPTradeco of the Proposal:

(a) observe, comply, perform and fulfill the terms, conditions and covenants of the PPA and all other Power Station Documents executed between Company and the CSPTradeco or a new PPA or respective RFP Document (in the case of the novation thereof), which according to the terms therein are required to be observed, complied with, performed and fulfilled by the Company, as if such Selectee was the Company originally named under the PPA; or the respective RFP Document; and

(b) be liable for and shall assume, discharge and pay the Total Debt Amount or then outstanding dues to the Lenders under and in accordance with the Financing Agreements or in any other manner agreed to by the Lenders and the CSPTradeco as if such Selectee was the Company originally named under such Financing Agreements.

7.5. At any time prior to taking a decision in respect of the Proposal received under Clause 7.3, the CSPTradeco may require the Lender/ Lenders' Representative to satisfy it as to the eligibility of the Selectee. The decision of the CSPTradeco as to acceptance or rejection of the Selectee, shall be made reasonably and when made shall be final, conclusive and binding on the Parties.

7.6. The CSPTradeco shall convey their approval or disapproval of such Proposal to the Selectee. Such decision shall be made by the CSPTradeco at their reasonably exercised discretion within twenty one (21) days of the date of receipt of the Proposal by the CSPTradeco; or

the date when the last of further and other information and clarifications in respect of any data, particulars or information included in the Proposal requested by the CSPTradeco under Clause 7.5 above is received; whichever is later.



for 5%/7.5% between CSPTradeco & Korba West Power Co Ltd

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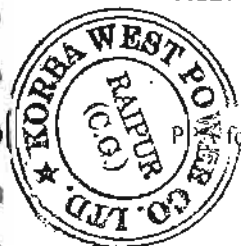
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Rayin Medwatha
 AUTHORISED SIGNATORY

Notwithstanding anything to the contrary mentioned in this PPA, the approval of the CSPTradeco for the Selectee shall not be withheld in case the Selectee meets the criteria mentioned in Clause- 6.

- 7.7. Upon approval of the Proposal and the Selectee by the CSPTradeco, the Selectee mentioned in the Proposal shall become the Selectee hereunder.
- 7.8. Following the rejection of a Proposal, the Lenders and/ or the Lenders' Representative shall have the right to submit a fresh Proposal, proposing another Selectee (if the rejection was on the grounds of an inappropriate third party proposed as Selectee) within sixty (60) days of receipt of communication regarding rejection of the Selectee previously proposed. The provisions of this article shall apply mutatis mutandis to such fresh Proposal.
- 7.9. The substitution of the Company by the Selectee shall be deemed to be complete upon the Selectee executing all necessary documents and writings with or in favour of the Company, the CSPTradeco and the Lenders so as to give full effect to the terms and conditions of the substitution, subject to which the Selectee has been accepted by the Lenders and the CSPTradeco and upon transfer of ownership and complete possession of the Power Station by the GoCG or the Company, as the case may be, to the Selectee. The CSPTradeco shall novate all the Power Station Documents, which they had entered in to with the Company in order to make the substitution of the Company by the Selectee effective. The quantum and manner of payment of the consideration payable by the Selectee to the Company towards purchase of the Power Station and assumption of all the rights and obligations of the Company under the PPA and other Power Station Documents as mentioned in this PPA shall be entirely between the Company, Selectee and the Lenders and the GoCG shall in no way be responsible to bear the same.
- 7.10. Upon the substitution becoming effective pursuant to Clause-7.9 above, all the rights of the Company under the PPA shall cease to exist:

Provided that, nothing contained in this sub-article shall prejudice any pending / subsisting claims of the Company against the CSPTradeco or any claim of the CSPTradeco against the erstwhile Company or the Selectee.

- 7.11. The Selectee shall, subject to the terms and conditions of the substitution, have a period of ninety (90) Days to rectify any breach and/ or default of the Company subsisting on the date of substitution and required to be rectified and shall incur the liability or consequence on account of any previous breach and/ or default of the Company.
- 7.12. The decision of the Lenders and the CSPTradeco in the selection of the Selectee shall be final and binding on the Company and shall be deemed to have been



for 5%+7.5% between CSPTradeco & Korba West Power Co Ltd

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KORBA WEST POWER CO. LTD.
Rayin Medwatta
 AUTHORIZED SIGNATORY

made with the concurrence of the Company. The Company expressly waives all rights to object or to challenge such selection and appointment of the Selectee on any ground whatsoever.

- 7.13. The Lenders shall be solely and exclusively responsible for obtaining any and all consents/ approvals or cooperation, which may be required to be obtained from the Company under this PPA and the CSPTradeco shall not be liable for the same.
- 7.14. All actions of the Lenders' Representative hereunder shall be deemed to be on behalf of the Lenders and shall be binding upon them. The Lenders' Representative shall be authorised to receive payment of compensation and any other payments, including the consideration for transfer, if any, in accordance with the Proposal and the Financing Agreements and shall be bound to give valid discharge on behalf of all the Lenders.

8. Company's Waiver

- 8.1. The Company irrevocably agrees and consents (to the extent to which applicable law may require such consent) to any actions of the Lenders, the Lender's Representative and the CSPTradeco or exercise of their rights under and in accordance with these terms.
- 8.2. The Company irrevocably agrees and consents (to the extent to which applicable law may require such consents) that from the date specified in Clause 7.10, it shall cease to have any rights under the PPA or the Financing Agreements other than those expressly stated therein.
- 8.3. The Company warrants and covenants that any agreement entered into by the Company, in relation to the Power Station, shall include a legally enforceable clause providing for automatic novation of such agreement in favour of the Selectee, at the option of the Lenders or the CSPTradeco. The Company further warrants and covenants that, in respect of any agreements which have already been executed in relation to the Power Station and which lack a legally enforceable clause providing for automatic novation of such agreement, the Company shall procure an amendment in the concluded agreement to incorporate such clause.

9. Interim Protection Of Service And Preservation Of Security

Appointment of a Receiver

- 9.1. In every case of the Lenders issuing a Substitution Notice and the CSPTradeco refusing to takeover the Power Station and the Company failing to operate the



for 50% & 50% between CSPTradeco & Korha West Power Co Ltd

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KORHA WEST POWER CO. LTD.

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Power Station in accordance with Clause- 4.2 and the CSPTradeco not electing to act as Receiver as per Clause- 9.2 hereof, the Lenders may institute protective legal proceedings for appointment of a receiver (the "Receiver") to maintain, preserve and protect the assets held as security by the Lenders if such right is granted under the terms of the Financing Agreements.

- 9.2. If the assets of the Power Station are, in the opinion of the CSPTradeco, necessary and required for the operation and maintenance of the Power Station, the CSPTradeco shall be entitled to elect to act as the Receiver for the purposes of this Article and be entitled to maintain, preserve and protect the said assets by engaging an operator/service provider to act on their behalf and the Lenders and Company hereby consent and agree to the same. Upon the CSPTradeco so intimating the Company and the Lender's representative their desire to act as Receiver, the Company and the Lender's representative shall co-operate with the CSPTradeco to facilitate the same.
- 9.3. Upon appointment of the Court appointed Receiver or the CSPTradeco acting as Receiver, all the Receivables received by such Receiver shall be deposited by the Receiver in the bank account jointly designated by the CSPTradeco and the Lenders. The Receiver shall be responsible for protecting the assets in receivership and shall render a true and proper account of the receivership to the Lenders in accordance with the terms of its appointment.
- 9.4. When acting as a Receiver or operator in accordance with Clauses- 9.3 or 9.2, the CSPTradeco shall be entitled to be remunerated for such services as may be determined by the Appropriate Commission. Furthermore, when acting as a Receiver, the CSPTradeco shall not be liable to the Lenders, the Lenders' Representative, Company or any third party for any default under the PPA, damage or loss to the Power Station or for any other reason whatsoever, except for wilful default of the CSPTradeco.
10. Substitution Consideration
 - 10.1. The Lenders and CSPTradeco shall be entitled to appropriate any consideration received for the substitution of the Company as herein above provided, from the Selectee towards the payment of Lenders' and the CSPTradeco' respective dues, to the exclusion of the Company.
 - 10.2. The Company shall be deemed to have nominated, constitutes and appoints the Lenders' Representative as its constituted attorney for doing all acts, deeds and things as may be required to be done for the substitution of the Company by the Selectee pursuant to these terms.



23/01/2018 CSPTradeco & Korea West Power Co. Ltd.

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KOREA WEST POWER CO. LTD.
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AUTHORISED SIGNATORY

11. Change in the Lenders

- 11.1. The Parties hereto acknowledge that during the subsistence of the PPA, it is possible that any Lender may cease to remain as a Lender by reason of repayment of the debt or otherwise. Further it may possible that any Lender may be substituted or a new Lender may be added. In the event of any Lender ceasing to be a party to the PPA or Financing Agreements respectively, the term and conditions as prescribed in this Schedule shall cease to automatically apply to such Lender. Further, upon any entity being added as a Lender and in the event such entity is given the right to substitute the Company under the Financing Agreements and then the contents of this Schedule shall be applicable to the exercise of such right by the said new entity.



7.5% between CSP Trade & Korba West Power Co Ltd

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KOREA WEST POWER CO. LTD.
Rajiv Medwatta
AUTHORISED SIGNATORY

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SCHEDULE- 6 : TARIFF SCHEDULE

- 1.0 The calculation of applicable Tariff for the Contracted Energy shall be as per the provisions laid down in 'Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2009' and as amended from time to time.
- 1.1 The method of determination of Tariff payments for any Tariff Year during the Term of Agreement shall be in accordance with that set out in the CERC Tariff Regulations, except as otherwise specifically provided in this Schedules - 6.
- 1.2 Paragraph - 2 sets out the method of determination of Energy Charge payments, accounting for the Contracted Energy.

2.0 Monthly Energy Charge

- 2.1 The energy charge shall cover the Coal cost and shall be payable by CSPTadeco for the energy scheduled to be supplied during the calendar month on ex-power plant basis including the energy corresponding to Contracted Output, at the energy charge rate of the month (with fuel price adjustment). Energy Charge payable by CSPTadeco for a month shall be:

$$EC_m = ECR_m * SE_m$$

Where,

EC_m is the Energy Charge payable by CSPTadeco for the month m (In Rupees)

ECR_m is the Energy Charge rate in Rs./kWh for the month m and

SE_m is the CSPTadeco Scheduled energy(ex-bus) for the month m in kWh as per REA

- 2.2 Energy Charge rate (ECR) in Rupees per Kwh on ex-power plant basis shall be determined to three decimal places in accordance with the following formulae :

$$ECR = \{ (GHR - SFC \times CVSF) \times LPPF / CVPF \} \times 100 / (100 - AUX)$$

Where,

AUX = Normative auxiliary energy consumption in percentage as per CERC Regulations



7.5% between CSPTadeco & Korha West Power Co Ltd

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KORHA WEST POWER CO. LTD.
Saijiv Medwatta
 AUTHORISED SIGNATORY

CVPF = Gross calorific value of Coal as fired, in kCal per kg for the month

CVSF = Calorific value of secondary fuel, in kCal per ml for the month

ECR = Energy Charge rate, in Rupees per kWh sent out for the month

GHR = Gross station heat rate, in kCal per kWh as per CERC Regulations

LPPF = Weighted average landed price of Coal, in Rupees per kg for the month.

SFC = Specific fuel oil consumption, in ml per kWh as per CERC Regulations

3. Landed Cost of Coal

The landed cost of Coal for the month shall include price of Coal corresponding to the grade and quality of Coal inclusive of royalty, taxes and duties as applicable, transportation cost by rail / road or any other means, costs associated with handling of Coal and arrived at after considering normative transit and handling losses as percentage of the quantity of Coal dispatched by the Coal supply company during the month as per CERC Regulations and as amended from time to time.



Page 90 7.5% between CSP Tradeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.
Rajiv Medwala
 Page 90
 AUTHORISED SIGNATORY

SCHEDULE- 7: METERING SYSTEM

- 1.1 The metering system for the project (the "Metering System") shall comprise of:
- (a) A meter on each Unit (the "Generator Meters")
 - (b) A meter at each of the Interconnection Point (the "Interconnection Meter");
 - (c) A meter at each of the station transformer (the "Import Meter"); and
 - (d) Check meters for the Generator Meters, the Interconnection Meter and the Import Meter (the "Check Meters").
- 1.2 Each meter comprising the Metering System shall have an accuracy class of ± 0.2 .
- 1.3 Each meter comprising the Metering system shall, as to their technical standards, description, accuracy and calibration, comply fully with any applicable requirements of the Electricity Rules and in particular the Metering System shall meet the following :
- (i) Each of the Energy Meters:
 - (a) Shall be microprocessor based conforming to IEC:60687, IEC:1036, IEC:13779, IS: 14697.
 - (b) Shall carry out measurement of active energy (both import and export) and reactive energy (both import and export) by 3 phase, 4 wire principle suitable for balanced/unbalanced 3 phase load.
 - (c) Shall have accuracy of energy measurement of 0.2% for active energy and 0.5% for reactive energy.
 - (d) The active and reactive energy shall be directly computed in CT & VT primary ratings and stored in four different registers of memory of the meter as MWH(E), MWH(I), MVARH(E) and MVARH(I) alongwith a plus sign for export and minus sign for import. The VARH shall be computed and stored in four separate registers corresponding to various system voltage conditions, and these conditions shall be finalised during detailed engineering.
 - (e) Shall compute the energy sent out of the Power Station bus bars during each successive Settlement Period and store in the respective register.
 - (f) Shall display on demand the energy sent out during previous Settlement Period.



5% between CSP Indeco & Korea West Power Co Ltd

KOREA WEST POWER CO. LTD.
Rajiv Meedwater
 AUTHORIZED SIGNATORY

- (g) Shall continuously integrate the energy readings of each register upto the previous Settlement Period. All these readings shall be displayed on demand.
- (h) Cumulative reading of each register shall be stored in a separate non-volatile memory and displayed on line.
- (i) The reading shall be stored for a period of forty (40) days before being erased.
- (j) Shall have a built in clock and calendar having an accuracy of atleast one minute per month or better without assistance of external time synchronizing pulse.
- (k) Date/time shall be displayed on demand. The clock shall be synchronized by GPS time synchronization equipment.
- (l) Each meter shall have a unique identification code provided by Procurers and shall be marked permanently on the front and also in the non-volatile memory.
- (m) The voltage monitoring of all the three voltages shall be provided. The meter shall normally operate with power drawn from the VT supplies.
- (n) The power supply to the meter shall be healthy even with a single phase VT supply. An automatic backup, in the event of non-availability of voltage in all the phases, shall be provided by a built in long life battery and shall not need replacement for atleast 10 years with a continuous VT interruption of atleast 2 years. Date and time of VT interruption and restoration shall be automatically stored in a non-volatile memory. It shall be to take the readings of the meter when no VT supply is available.
- (o) Shall have an optical port on the front of the meter for data collection. Meter Reading Instrument (MRI) for downloading data from front optical ports on the meter shall be provided by the Seller.
- (p) The stored data shall be continuously transferred through necessary serial/parallel ports to a local Personnel Computer to be provided by the Seller. Necessary hardware and software shall be provided for downloading data on the local PC for display and printing.



or 5% between CSI Tradeco & Korea West Power Co Ltd

Signature

KOREA WEST POWER CO. LTD.
Signature
 AUTHORIZED SIGNATORY

- (q) The necessary software shall be provided to accept the data on line and store in memory and on a floppy diskette and also to print the same.
 - (r) The meter shall have means to test MWH accuracy and calibration at site and test terminal blocks shall be provided for the same.
- 1.4 The SLDC may require the Seller at the Sellers expense, to install such additional remote monitoring equipment as the SLDC may reasonably require for the purpose of measuring and monitoring the performance of the Power Station.
- 1.5 The Metering System shall measure :
- (a) In respect of the Generator Meter and the corresponding Check Meters, the Generator Capacity of each Unit at its generator terminal;
 - (b) In respect of the Interconnection Meters and the corresponding Check Meter, the Electrical Output delivered at the Interconnection Points; and
 - (c) In respect of the Import Meter and the corresponding Check Meter, energy imported by the Company into the Power Station at the station transformers.
- 1.6 The Check Meters shall be installed by the Procurers and the Seller shall provide all co-operation and assistance (including by providing sufficient space and right of way) to the Procurers for the same.
- 1.7 Test/Calibration Equipment
- 1.7.1 Solid state sub-standard meter suitable for checking the accuracy of class ± 0.2 meters shall be used. These shall be duly calibrated and sealed by government authorised meter testing house/lab or by a mutually agreed independent test house where such facilities are available.
- 1.7.2 Similarly, suitable primary/secondary injection sets should also be available at the Power Station.



between CSPTadeco & Korwa West Power Co Ltd

KORWA WEST POWER CO. LTD.
 Rajiv Medwatta
 AUTHORIZED SIGNATORY

SCHEDULE- 8: COMMISSIONING AND TESTING

1.1 General:

Subject to Article 4.2.5 & 4.2.6 the Company shall conduct with respect to each Unit :

- (a) a Performance Test in accordance with Clause - 1.2 of this Schedule-8 and in accordance with the provisions of ASME PTC 6; and
- (b) a Characteristics Test in accordance with Clause -1.3 of this Schedule-8.

1.2 Performance Test

1.2.1 (a) The Performance Test shall be run under any and all ambient conditions (temperature, humidity etc.) that may exist during the time of the Performance Test and no corrections in final gross output of the Unit will be allowed as a result of prevailing ambient conditions.

(b) The ability of the Unit to meet Contracted Capacity with fuel of lowest quality permitted under Fuel Supply Agreement shall be demonstrated.

(c) The correction curves will only be used if the Grid System operation during the Performance Test exceeds Electrical System Limits.

(d) The Performance Test shall be deemed to have demonstrated the Contracted Capacity of the Unit under all designed conditions and therefore no adjustments shall be made on account of fuel quality or ambient conditions.

(e) The Company shall perform in respect of each Unit a Performance Test, which such Unit shall be deemed to have passed if it operates continuously for seventy two consecutive hours at or above ninety five (95) percent of its Contracted Capacity and within the Electrical System Limits and the Functional Specifications.

1.2.2 For the purpose of any Performance Test pursuant to this Clause - 1.2, the Electrical System Limits to be achieved shall be as follows :

(a) Voltage

The Unit must operate within the voltage levels described in the Functional Specification for the duration of the Performance Test. If, during the Performance Test, voltage tests cannot be performed due to Grid System, data supplied from tests of the generator step-up transformers and generators supplied by the manufacturers shall be used to establish the ability of the Unit to operate within the specified voltage limits.



between CSP Trade Co & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.
Rajiv Mediwatta
 AUTHORIZED SIGNATORY

(b) Grid System Frequency

The Unit shall operate within the Grid System frequency levels described in the Functional Specification for the duration of the Performance Test.

(c) Power Factor

The Unit shall operate within the power factor range described in the Functional Specification for the duration of the Performance Test. If, during the Performance Test, power factor tests cannot be performed due to the Grid System, data supplied from tests of the generators and the generator step-up transformers supplied by the manufacturers shall be used to establish the ability of the Unit to operate within the specified power factor range.

(d) Fuel quality and cooling water temperature

The Unit must operate to its Contracted Capacity with worst fuel quality and worst design water temperature value.

1.3 Characteristics Test

1.3.1 The Company shall perform in respect of each Unit, atleast the following set of tests (the "Characteristics Test") to determine that the Unit when tested complies with Clause -1.2 of Schedule-3 of the Functional Specification in accordance with Article - 4.2.5 and 4.2.6.

- (i) A representative samples of ramp rates, by ramping up or down the gross turbine load while maintaining the required temperatures and temperature differences associated with each ramp rate within the turbine while maintaining all other operational parameters within equipment limits;
- (ii) Capacity for each Unit shall be tested for a period of atleast two (2) hours with the turbine valves wide open and at normal turbine operation pressure.
- (iii) Automatic voltage regulator droop test;
- (iv) On load tap changer test;
- (v) Reactive capability test;
- (vi) Minimum load capability without oil support for atleast two (2) hours;
- (vii) House load operation;
- (viii) Response of a Unit to step load changes;
- (ix) Full load rejection test;
- (x) Three days operation at variable loads; and
- (xi) Tests for start up times for Cold, Warm and Hot Starts.

1.3.2 A Unit shall pass a Characteristics Test if it achieves atleast the same level as that referred to in Clause -1.2 and 1.3 of Schedule-3 of the Functional Specification in respect of each of the characteristics referred to in Clause -1.3 of this Schedule-8.

1.3.3 A unit shall pass a characteristic test if its associated electrostatic precipitator are tested to demonstrate their ability to limit particular emissions to the permitted



Witnessed by: CSI Tradeco & Korha West Power Co Ltd

[Signature]

KORHA WEST POWER CO. LTD.

[Signature]
AUTHORISED SIGNATORY

values set forth under Functional Specification and RFP document using the fuel of worst quality.

1.4 NO_x Emission

- 1.4.1 The maximum total NO_x emission from the Unit shall not be more than 260 grams of NO_x per giga joule of heat input (from thermal as well as fuel) to the boiler during the entire operating range of steam generator and w.r.t. load upto 50% of total load for the range of coals as may be available from the Fuel Supplier. The Company shall demonstrate the above to the CSPTadeco.

1.5 Plant Effluent

- 1.5.1 All effluents emerging out of the Unit shall meet the quality requirements of the laws of India including the permissions/clearances accorded by Chhattisgarh Environment Conservation Board and by the Ministry of Environments and Forests. The Company shall demonstrate the above to the CSPTadeco.

1.6 Noise

- 1.6.1 All the plant, equipment and systems of a Unit shall perform continuously without exceeding the noise level over the entire range of output and operating frequency. The Company shall demonstrate the above to the CSPTadeco.
- 1.6.2 Noise level measurement shall be carried out with a calibrated integrating sound level meter meeting the requirement of IEC 651 or BS 5969 or IS 9779.



7.5% between CSPTadeco & Korba West Power Co Ltd

KORBA WEST POWER CO. LTD.

AUTHORISED SIGNATORY

**CHHATTISGARH STATE POWER TRADING CO. LTD**

Regd. Office : 2nd floor, Vidhyut Sewa Bhawan, Dangania, Raipur
(A Government of Chhattisgarh Undertaking)
CIN : U40100CT2008SGC020994

No.CE/ Trading/Tech Cell/ 94

/ Raipur, Date: 6 MAR 2020

To

M/s. Raigarh Energy Generation Ltd.,
Adani Corporate House,
Shantigram, S.G. Highways,
Ahmedabad,
Gujarat – 382 421.

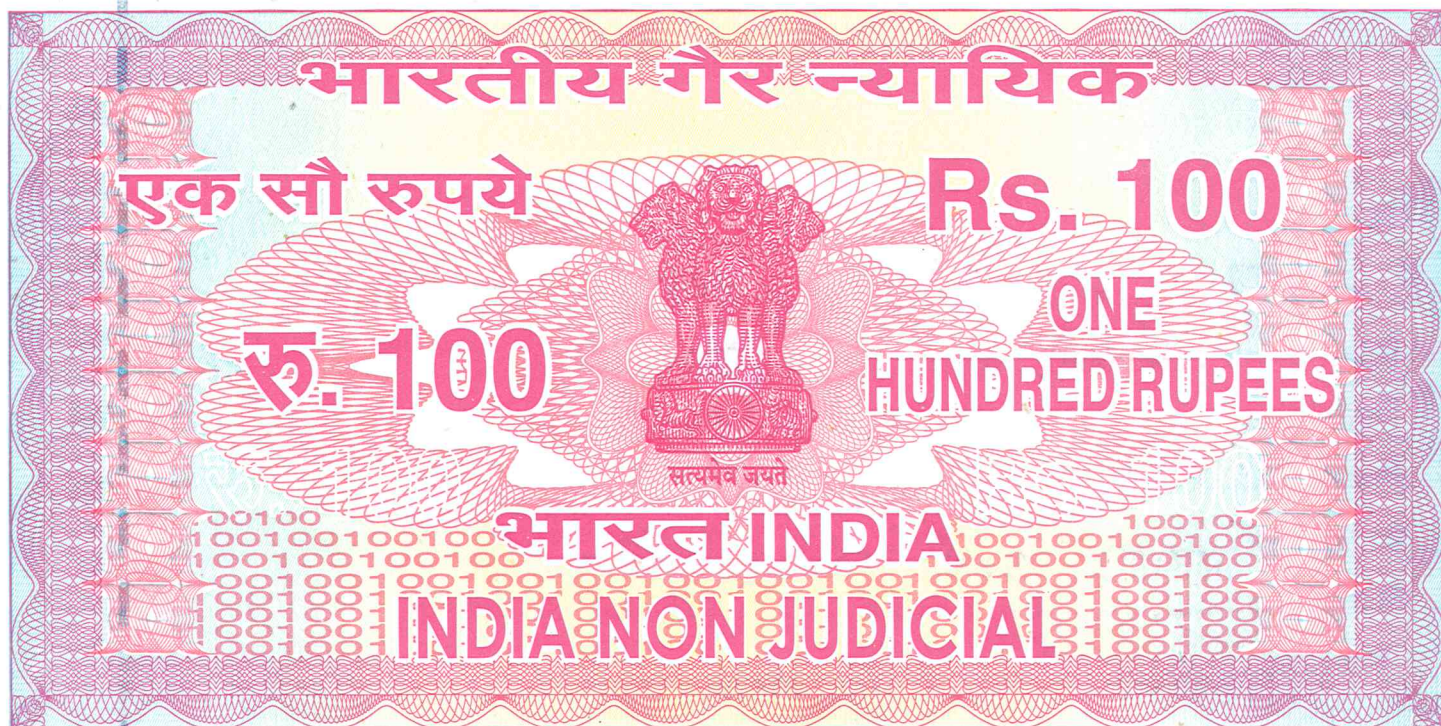
Sub:- First Amendment Agreement to the principal PPA dated 09.02.2015 executed upon change in name of the Company on dt. 06.03.2020.

...

M/s. REGL vide their letter dt. 03.09.2019 has requested CSPTradeco to accept the change in name of Korba West Power Company Ltd. to Raigarh Energy Generation Ltd. as they have acquired proprietorship of KWPCCL. For this purpose, Amendment (First) Agreement (Supplementary Agreement) to the main PPA dated 09.02.2015 has been executed on 06.03.2020 on Non-judicial Stamp Paper worth Rs.100/- between CSPTradeco & REGL. A copy of the aforesaid Agreement is being enclosed herewith for your information and further needful.

Encl : As above (6 No. pages)


Chief Engineer (Tech. Cell)
CSPT Trading Co. Ltd : Raipur



छत्तीसगढ़ CHHATTISGARH

M 865703

**FIRST AMENDMENT
TO THE POWER PURCHASE AGREEMENT
DATED 9th FEB. 2015**

THIS FIRST AMENDMENT, made to the POWER PURCHASE AGREEMENT dated 09.02.2015 (insert date of the principal PPA) is made on the 06th day of March Two Thousand Twenty (2020) at Raipur (hereinafter referred to as the "First Amendment")

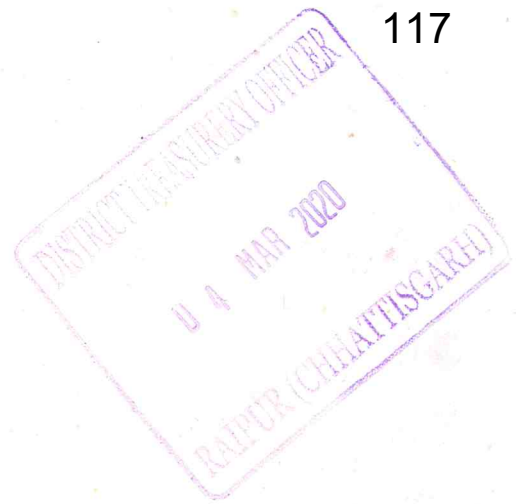
BETWEEN

The Chhattisgarh State Power Trading Company Limited, (hereinafter referred to as "CSPTTradeCo"), a company incorporated under the provisions of the Companies Act, 1956, and which became functional with effect from 01 January 2009 as a result of reorganization of the Chhattisgarh State Electricity Board (hereinafter referred to as "CSEB") into five successor companies, in accordance with the provisions contained in the Sections 131-134 of the Electricity Act 2003 by the State Govt. of Chhattisgarh (hereinafter referred to as "GOCG") vide Notification dated 31 March 2010. having its head office at Vidyut Sewa Bhawan, Dangania, Raipur - 492013, Chhattisgarh, India, which expression shall unless repugnant to the subject, context or meaning thereof, be



क्रमांक 37765 दिनांक 5/3/2020 रायपुर 100 -
 विक्रेता का नाम धर्माशर्मा स्टेर पावर ट्रेडिंग कंपनी
 पिता/पति
 निवास रायपुर जिला रायपुर (छ.ग.)
 क्रेता का नाम रायगढ़ एनर्जी जनरेशन लिमिटेड
 निवास रायगढ़ जिला रायपुर (छ.ग.)
 खत रायगढ़ जिला रायपुर (छ.ग.)

चूड़ामणी चालिष्कपुरी, स्टाम्प विक्रेता
 जिला-न्यायालय परिसर, रायपुर (छ.ग.)



deemed to mean and include its successors authorised representatives and permitted assigns of the **FIRST PART**:

AND

M/s Raigarh Energy Generation Limited, erstwhile Korba West Power Company Limited, a company incorporated under the Companies Act, 1956, and having its registered office at First Floor, E-122, Patel Nagar, City Centre, Site No. 2, Gwalior, Madhya Pradesh - 474011, India, (hereinafter referred to as "**REGL**" or "**Company**", Or "**Project Developer**" which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) as Party of the **OTHER PART**:

The CSPTadeco and Company are individually referred to as "**Party**" and collectively as "**Parties**"

AND Whereas,

- a. CSPTadeco and Company (Korba West Power Company Limited) have executed a Power Purchase Agreement (PPA) on 09.02.2015, to set out the detailed provisions and procedures, terms and conditions for supply and evacuation of power, payment of tariff and the payment security mechanism between the parties, hereinafter called "**the Agreement**".
- b. The Company (Korba West Power Company Limited) has set up a coal based thermal power station with an installed capacity of 600 MW (consisting of 1 X 600 MW unit) at village Bade Bhandar, Chote Bhandar of Tehsil Pussaur in Raigarh District in Chhattisgarh and has been supplying power to CSPTadeco under the PPA dated 09.02.2015.
- c. Meanwhile Company (Raigarh Energy Generation Limited / Korba West Power Company Ltd.) vide its letter dated 03.09.2019 has intimated CSPTadeco that its name has been changed from "**Korba West Power Company Limited**" to "**Raigarh Energy Generation Limited**" in line with the notification dated 20.08.2019 issued by Registrar of Companies, Gwalior, Ministry of Corporate Affairs, Govt. of India. The said document is annexed to this agreement as **Annexure-A**.
- d. Accordingly, the parties have agreed to enter into this First Amendment / Supplementary Agreement to amend / reflect the change in name of the Company in the Principal PPA dated 09.02.2015.

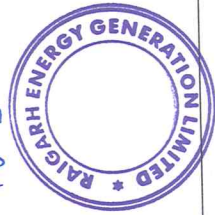
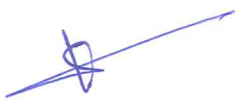
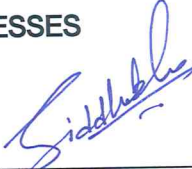


Page 2 of 3

NOW THEREFORE, in consideration of the premises, mutual agreements, covenants and conditions set forth in this Supplementary Agreement, IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES AS FOLLOWS:

- 1.0 All capitalized terms unless specifically defined in this Supplementary Agreement shall have the meanings ascribed to them respectively in the PPA dated 09.02.2015.
- 2.0 In the PPA, the term "**Korba West Power Company Limited**" shall be replaced and substituted by the term "**Raigarh Energy Generation Limited**".
- 3.0 This First Agreement shall be treated as part of the **Agreement** upon execution and shall be binding on the Parties. All other terms and conditions of PPA dated 09.02.2015 between CSPTTradeco and Company (Korba West Power Company Limited) shall remain unchanged and shall apply *mutatis mutandis* to this First Amendment.

IN WITNESS WHEREOF the parties have executed this first amendment agreement on the 06th day, March month Two Thousand Twenty, through their authorized representatives at Raipur, Chhattisgarh.

FOR AND ON BEHALF OF M/s Chhattisgarh State Power Trading Company Limited	FOR AND ON BEHALF OF M/s Raigarh Energy Generation Limited
 _____ Authorized Signatory 	 _____ Authorized Signatory 
WITNESSES	WITNESSES
1.  _____ (Smt Kanika Shrivastava AE CSPTCL)	1.  _____ (Siddhesh Monoria) Sr. Engg REGD
2.  _____ (Tulsi D. Tripathi) O&A C SP Trd Co Ltd Raipur	2.  _____ (Shubham Sharma) (C.G. HSH.) REGD





सत्यमेव जयते

GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS

Office of the Registrar of Companies

3rd Floor, A'Block Sanjay Complex, Madhya Pradesh, India, 474009

Certificate of Incorporation pursuant to change of name
[Pursuant to rule 29 of the Companies (Incorporation) Rules, 2014]

Corporate Identification Number (CIN): U40102MP1995PLC009177

I hereby certify that the name of the company has been changed from KORBA WEST POWER COMPANY LIMITED to RAIGARH ENERGY GENERATION LIMITED with effect from the date of this certificate and that the company is limited by shares.

Company was originally incorporated with the name RPG KORBA-WEST POWER COMPANY LIMITED.



RAJPAL SINGH

Registrar of Companies

RoC - Gwalior

Mailing Address as per record available in Registrar of Companies office:

RAIGARH ENERGY GENERATION LIMITED

First Floor, E-122, Patel Nagar, City Centre,, Site No.2, Gwalior, Gwalior, Madhya Pradesh, India,
474011



adani

Power

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF RAIGARH ENERGY GENERATION LIMITED (THE "COMPANY" OR "REGL") AT ITS MEETING HELD ON MONDAY, 13TH JANUARY, 2020 AT BOARD ROOM, ADANI CORPORATE HOUSE, SHANTIGRAM, S.G. HIGHWAY, AHMEDABAD - 382421 GUJARAT.

It was informed that the name of Company has been changed from "**Korba West Power Company Limited**" to "**Raigarh Energy Generation Limited**" in line with the Certificate of Incorporation dated 20.08.2019 issued by Ministry of Corporate Affairs, Government of India.

It was further informed that the Company has to execute the Supplementary Agreement to amend / reflect the change in name of the Company in the PPA dated 09.02.2015 with Chhattisgarh State Power Trading Company Limited.

It was also informed the Company has to execute the Supplementary Implementation Agreement to amend / reflect the change in name of the Company in the Implementation Agreement dated 28.07.2008 with Government of Chhattisgarh and Chhattisgarh State Power Holding Company Limited.

The Board of Directors of the Company discussed the matter and thereafter passed the following resolution in this regard:

"RESOLVED THAT Mr. Vneet S Jaain, authorized signatory or Mr. Rambhav Gattu, Director, Mr. M. R. Krishna Rao, authorized signatory or Mr. Shanmughan K. authorized signatory or Mr. Prateek Pandey, authorized signatory or Mr. Hitesh Modi, authorized signatory of the Company be and are hereby severally authorized to represent as well as to sign and submit on behalf of the Company; undertakings, affidavits and such other relevant papers, documents etc. as may be required to be submitted to Government of Chhattisgarh, Chhattisgarh State Power Holding Company Limited and Chhattisgarh State Power Trading Company Limited for the purpose of execution of the Supplementary Agreement and/or Supplementary Implementation Agreement."

Raigarh Energy Generation Limited
(Formerly Known as Korba West Power Company Limited)
Adani Corporate House
Shantigram, S G Highway
Ahmedabad 382 421
Gujarat India
CIN : U40102MP1995PLC009177

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adani.com



Registered Office: First Floor, E-122, Patel Nagar, City Centre, Site No.2 Gwalior, Madhya Pradesh - 474011, India



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adani

Power

"RESOLVED FURTHER THAT anyone of the Directors of the Company be and are hereby severally authorized to give certified true copy of this resolution wherever required."

//Certified True Copy//

For Raigarh Energy Generation Limited



Suresh Jain

Director

DIN: 02315644




Raigarh Energy Generation Limited
(Formerly Known as Korba West Power Company Limited)
Adani Corporate House
Shantigram, S G Highway
Ahmedabad 382 421
Gujarat India
CIN : U40102MP1995PLCO09177

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adani.com

Registered Office: First Floor, E-122, Patel Nagar, City Centre, Site No.2 Gwalior, Madhya Pradesh – 474011, India


CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.

(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)

CIN:U40108CT2003SGC015822

OFFICE OF EXECUTIVE DIRECTOR (Regulatory Affairs & Power Management)

Ph: (0771) 2574441 (Fax) 2574442, website: www.cspdcl.co.in Email: cecomcseb@rediff.com

No.02-02/ ACE-I /SE-II/ 3082

Raipur, Dt. 09/12/2024

To,

✓ M/s Adani Power Ltd.,
Adani Corporate House, Shanti gram,
SG Highway, Ahmadabad,
Gujrat. 382421

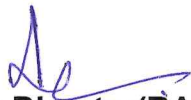
Sub:- Execution of Supplementary PPA due to amalgamation of Raigarh Energy Generation Ltd., with Adani Power Ltd.

Dear Sir,

Please find enclosed herewith original copy of finalized supplementary PPA executed on dated 04.12.2024 due to amalgamation of Raigarh Energy Generation Ltd., with Adani Power Ltd., (M/s APL).

Thanking you,

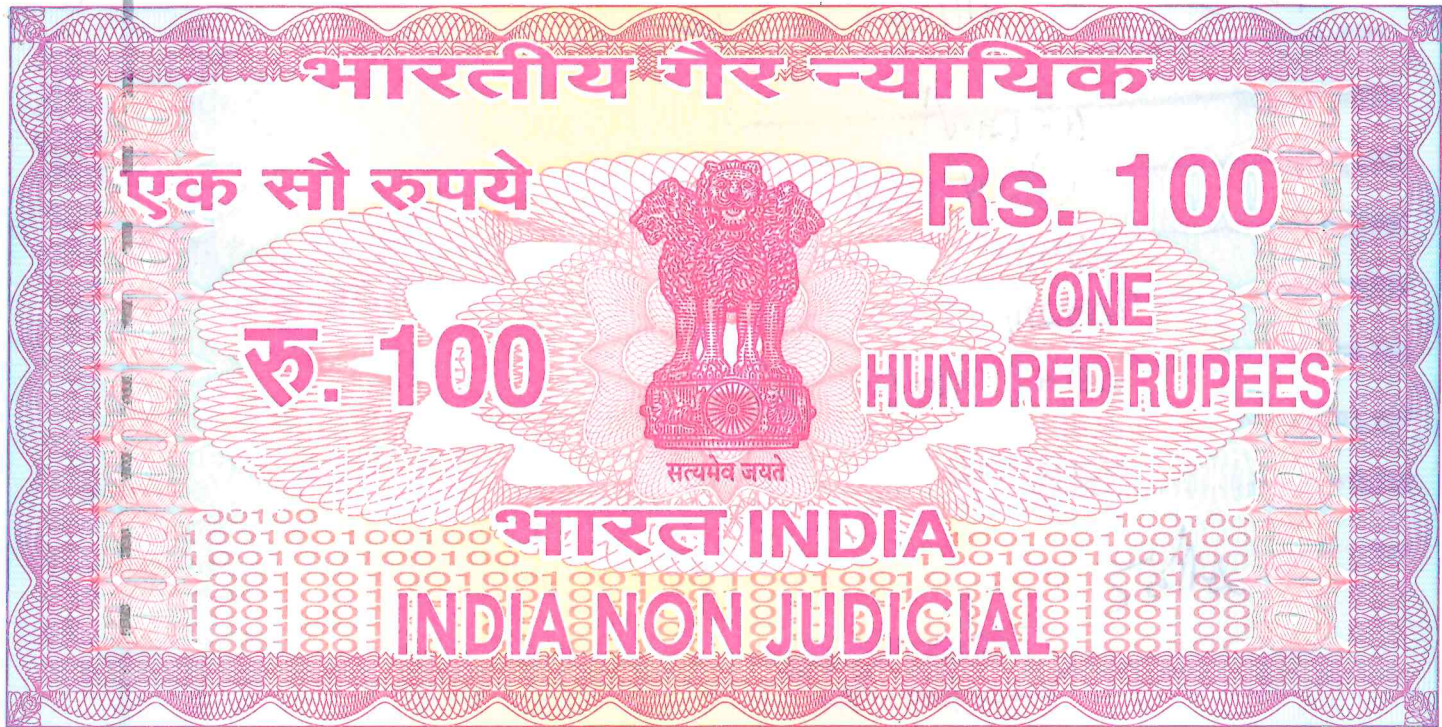
Encl: As Above


Executive Director(RA&PM)
CSPDCL, Raipur

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Copy to:-

1. The GM (Finance), CSPDCL, Raipur.
2. Executive Director (SLDC), CSPTCL, Raipur
3. Executive Director (PC & RA), CSPTCL, Raipur



छत्तीसगढ़ CHHATTISGARH

T 052545

**Supplemental Power Purchase Agreement
BETWEEN
CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED
AND
M/s. ADANI POWER LIMITED**

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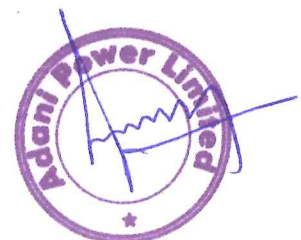
THIS **SUPPLEMENTAL POWER PURCHASE AGREEMENT** hereinafter called the “**Supplemental Agreement**” is entered into at Raipur on the 4th day of DECEMBER, Two Thousand and Twenty Four

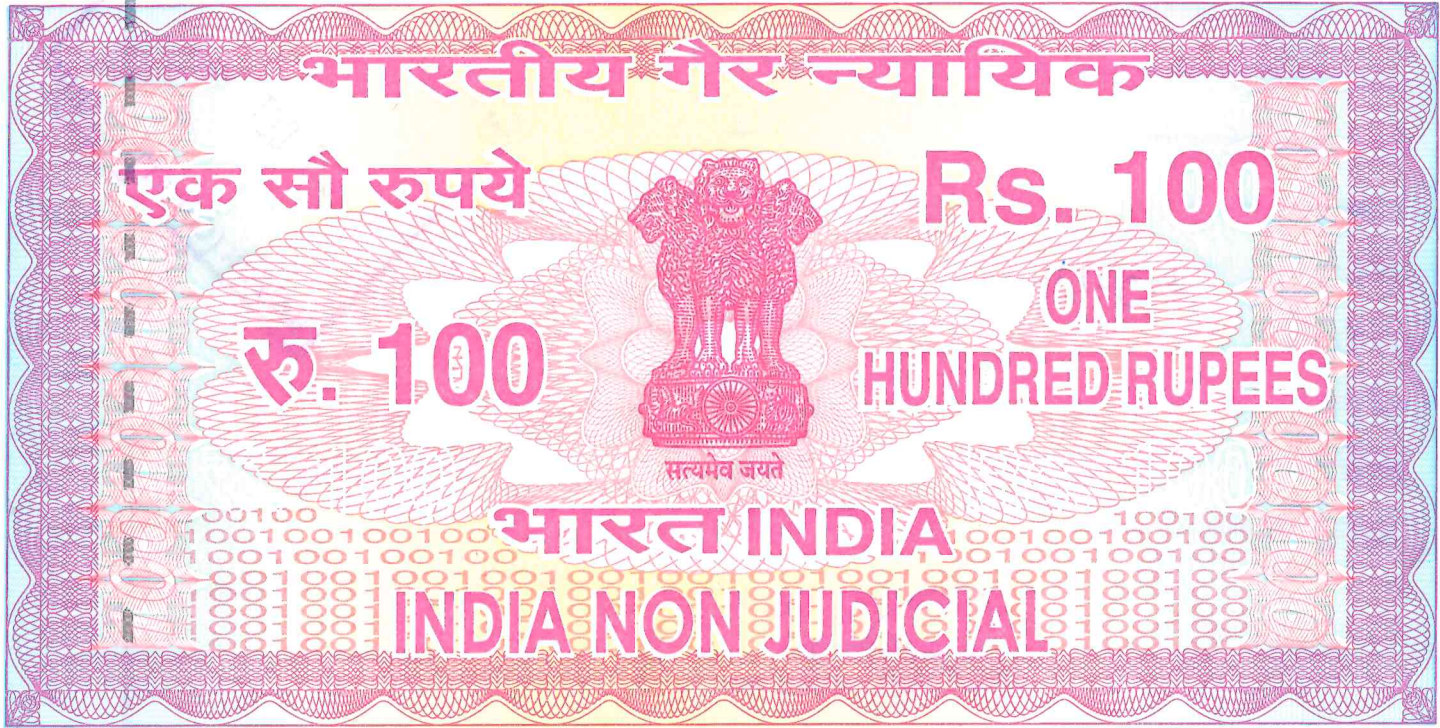
BY AND BETWEEN

M/s Chhattisgarh State Power Distribution Company Limited, (CSPDCL), a Company incorporated under the Companies Act, 1956 having its registered office at Vidyut Sewa Bhawan, Dagania, Raipur-492001, Chhattisgarh (hereinafter referred to as “**CSPDCL**” or “**Procurer**” which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns) as Party of the First Part

AND


R. A. PATHAK
Executive Director (RA & PM)
CSPDCL Raipur





छत्तीसगढ़ CHHATTISGARH

T 052546

M/s Adani Power Ltd. (APL), a Company incorporated under the Companies Act, 1956 having its registered office at Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad 382421 (hereinafter referred to as "**Seller**" or "**APL**" which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns) as Party of the Second Part;

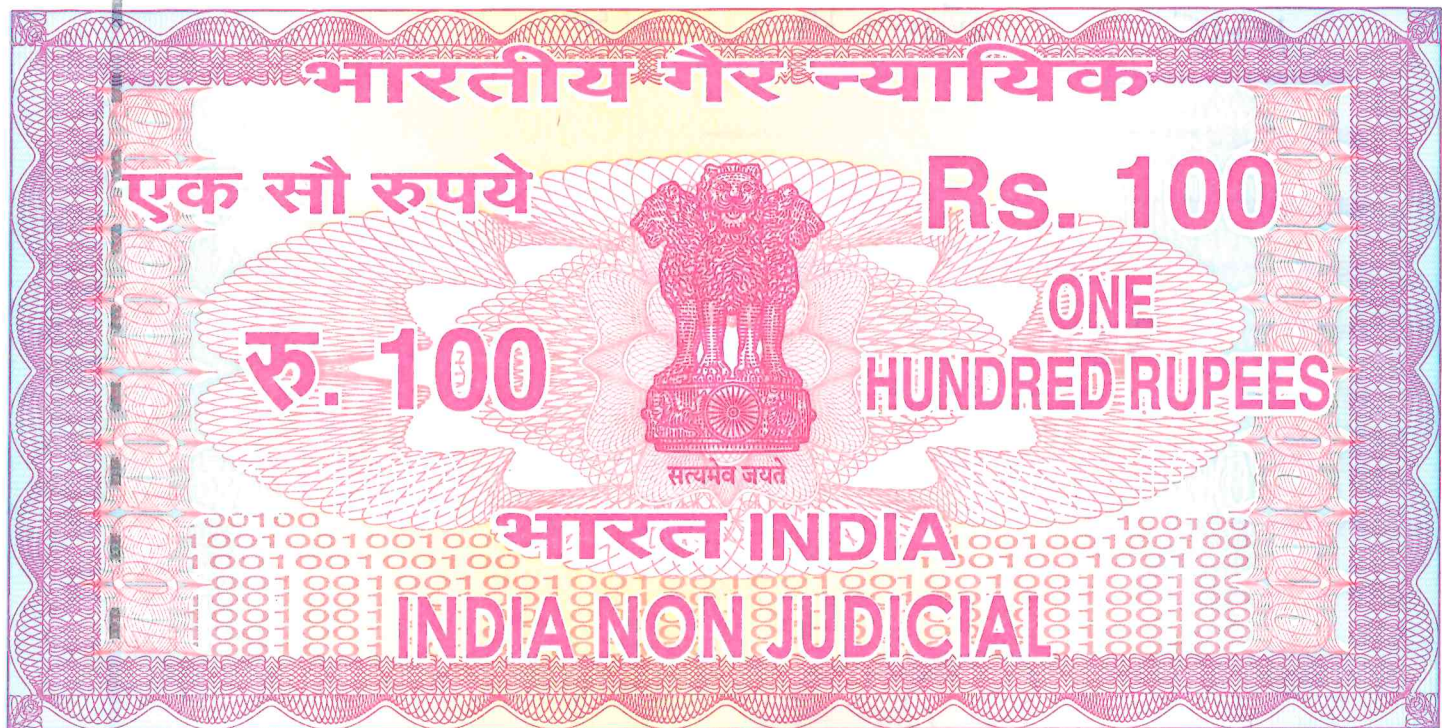
Each of the "Procurer" and the "Seller" are individually referred to as "Party" and collectively as the "Parties"

A. WHEREAS The Chhattisgarh State Power Trading Co. Ltd., and M/s Korba West Power Company Ltd., had executed Power Purchase Agreement dated 09.02.2015, (hereinafter referred to as the "PPA"), for the purchase and sale of electricity in accordance with the terms and conditions contained therein for supply of 5% of the net power generated from 600 MW (Unit-1) Thermal Power Station located at Village: Bade Bhandar, Chhote Bhandar of Tehsil Pussaur in Raigarh District in Chhattisgarh. PPA dtd. 09.02.2015 had amended on 06.03.2020 due to change in name from M/s Korba West Power Company Ltd., to M/s Raigarh Energy Generation Ltd. (REGL)


R. A. PATHAK
 Executive Director (RA & PM)
 CSPDCL Raipur



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छत्तीसगढ़ CHHATTISGARH

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B. AND WHEREAS REGL vide letter dated 03.06.2022 forwarded a Scheme of Amalgamation to Chhattisgarh State Power Trading Co. Limited (CSPTdCL) proposing the amalgamation of various subsidiary companies (Adani Power Maharashtra Limited, Adani Power Rajasthan Limited, Udupi Power Corporation Limited, Raipur Energen Limited, Raigarh Energy Generation Limited & Adani Power (Mundra) Limited) with Adani Power Limited (APL), in accordance with the provisions of Sections 230 - 232 and/or other applicable provisions of Companies Act, 2013 and in accordance with Section 2(18) of the Income Tax Act and requested Chhattisgarh State Power Trading Company Ltd., consent towards, (1) assigning the PPA rights, title, interest, benefits and obligations to APL on account of the said merger; and (2) creation of security interest, inter alia, over the rights, title, interests, and benefits including the receivables, payment security mechanism, the power station documents in favour of lenders of APL, at the earliest so as to enable us to complete this process.

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R. A. PATHAK
 Executive Director (RA & PM)
 CSPDCL Raipur



C. AND WHEREAS Chhattisgarh State Power Trading Company Ltd., vide letter dated 28.06.2022, in ref. to Article 18.1.2 and 10 of the PPA dated 09.02.2015, provided No Objection for the aforesaid amalgamation of M/s Raigarh Energy Generation Limited (REGL) with Adani Power Ltd., (APL) in terms of the Scheme of amalgamation.

D. AND WHEREAS CSPDCL vide letter dated 24.08.2022 informed REGL that as per Energy Department, Govt. of Chhattisgarh notification no. 1686/F-21/13/2009/13/2 dated: 08.06.2022, Chhattisgarh State Power Trading Company Limited (CSPTdCL) has been dissolved and merged into Chhattisgarh State Power Distribution Company Limited (CSPDCL).

E. AND WHEREAS REGL vide letter dated 23.02.2023 has submitted the NCLT order dated 08.02.2023 approving the Scheme of Amalgamation of various subsidiary companies (Adani Power Maharashtra Limited, Adani Power Rajasthan Limited, Udupi Power Corporation Limited, Raipur Energen Limited, Raigarh Energy Generation Limited, Adani Power (Mundra) Limited) with Adani Power Limited (APL).

NOW THEREFORE, in consideration of the premises, mutual agreements, covenants and conditions set forth in this Supplemental Agreement, IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES AS FOLLOWS:

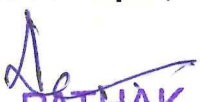
1. All capitalized terms unless specifically defined in this **Supplemental Agreement** to the PPA shall have the meanings ascribed to them respectively in the PPA.
2. The parties, namely, CSPDCL and APL hereby agree that the rights and obligations of REGL under the Power Purchase Agreement (PPA) dated 09.02.2015 shall stand assigned to APL for supply of 5% of the net power generated from the power station for all intent and purposes and on the same terms and conditions including tariff as agreed in the above referred PPA.


R. A. PATHAK
Executive Director (RA & PM)
CSPDCL Raipur

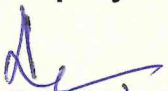


3. APL shall duly fulfil all obligations and responsibility undertaken by REGL under PPA, in the same manner and the rights of CSPDCL qua REGL shall stand substituted qua APL for all intent and purposes, provided that there shall not be any adverse implications on Tariff or any other matter to CSPDCL by virtue of CSPDCL accepting and implementing the assignment of the PPA/ first amendment to PPA at the instance of REGL.
4. APL shall duly fulfil the obligation including terms and conditions of tariff under the PPA for generation and supply of electricity to CSPDCL.
5. CSPDCL agrees for assignment of PPA/ first amendment to PPA/ this Supplemental Agreement, creation of encumbrances over all or part of the receivables, Payment Security Mechanism or the other assets of the Project or the power station documents in favor of lenders/ lenders' representative of APL.
6. The Power Purchase Agreement dtd. 09.02.2015 & First Suppl. PPA dtd. 06.03.2020 shall stand assigned in favour of Adani Power Limited (APL) and the word "**Raigarh Energy Generation Limited**" shall be replaced by "**Adani Power Limited**" as Seller.
7. In case of any dispute arises between the parties the clause 16.3.4 relating to Arbitration of PPA dtd. 09.02.2015 will be applicable.
8. This Supplemental Agreement shall be treated as part of the **PPA** upon execution and shall be binding on the Parties. All other terms and conditions of the PPA dtd. 09.02.2015 read with Suppl. PPA dtd. 06.03.2020 between Seller and Procurer shall remain unchanged and shall apply *mutatis mutandis* to this Supplemental Agreement.

IN WITNESS WHEREOF, the Parties have executed this Supplemental Agreement on the date mentioned herein above through their authorized representatives at Raipur, Chhattisgarh.


R. A. PATHAK
 Executive Director (RA & PM)
 CSPDCL Raipur



FOR AND ON BEHALF OF Chhattisgarh State Power Distribution Company Limited  R. A. PATHAK Executive Director (RA & PM) CSPDCL Raipur Authorized Signatory Signature with Seal Name Designation Address	FOR AND ON BEHALF OF M/s Adani Power Limited  Authorized Signatory Signature with Seal Name <u>Prateek Pandey</u> Designation <u>AVP Corporate Affairs</u> Address <u>Raipur</u>
WITNESSES 1. <u>Addl. Chief Engineer</u> (<u>O/o The Executive Director (R.A.&P.M.)</u> <u>C.S.P.D.C. Raipur</u>) 2. <u>Miss Manju Singh - 5950050</u> (<u>Superintending Engineer</u> <u>O/o. The Executive Director (R.A. & P.M.)</u> <u>C.S.P.D.C.L. Raipur</u>)	WITNESSES 1. <u>Siddhant Manoni</u> (<u>Asst Manager</u>) 2. <u>Tarun Kumar</u> (<u>AGM</u>)



Ref.: APL/RaigarhTPP/CSPDCL/03052024
Date: 3rd May 2024

Without Prejudice

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.
4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of April - 2024

Ref: PPA with CSPTadeco dated 09.02.2015 and 1st Amendment dated 06.03.2020.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **April - 2024** based on WRPC REA dated **02.05.2024**.

The energy charge has been worked out based on the provisional Energy Charge Rate of Rs 1.860/kwh as per CSERC Tariff Order dated 13.04.2022, intimated by CSPTadeco (Now CSPDCL) vide letter dated 31.05.2022, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**

Shanmughan K
Associate Vice President

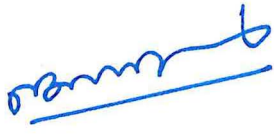
Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - April 2024	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>3-May-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSP/030524</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Apr-2024 to 30-Apr-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	3-May-24	Invoice No:	APLRGHCSP/030524	Invoice Period:	01-Apr-2024 to 30-Apr-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177						
Date:	3-May-24																				
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<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S. No</th> <th style="width: 50%;">Description</th> <th style="width: 15%;">Unit</th> <th style="width: 25%;">Amount</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Scheduled Energy</td> <td>kWh</td> <td style="text-align: right;">18,630,000</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Provisional Energy Charge Rate</td> <td>Rs/kWh</td> <td style="text-align: right;">1.860</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Energy Charges For the month</td> <td>Rs.</td> <td style="text-align: right;">34,651,800</td> </tr> <tr> <td colspan="3" style="text-align: right;">Total Amount</td> <td style="text-align: right;">34,651,800</td> </tr> </tbody> </table>		S. No	Description	Unit	Amount	1	Scheduled Energy	kWh	18,630,000	2	Provisional Energy Charge Rate	Rs/kWh	1.860	3	Energy Charges For the month	Rs.	34,651,800	Total Amount			34,651,800
S. No	Description	Unit	Amount																		
1	Scheduled Energy	kWh	18,630,000																		
2	Provisional Energy Charge Rate	Rs/kWh	1.860																		
3	Energy Charges For the month	Rs.	34,651,800																		
Total Amount			34,651,800																		
Rupees (in words):	Three Crore Fourty Six Lakh Fifty One Thousand Eight Hundred Only																				
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRDLC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	 For Adani Power Limited  Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Apr-24	648,000	580,500
2-Apr-24	648,000	648,000
3-Apr-24	648,000	648,000
4-Apr-24	648,000	648,000
5-Apr-24	648,000	648,000
6-Apr-24	648,000	648,000
7-Apr-24	648,000	648,000
8-Apr-24	648,000	648,000
9-Apr-24	648,000	607,500
10-Apr-24	648,000	648,000
11-Apr-24	648,000	364,500
12-Apr-24	648,000	540,000
13-Apr-24	648,000	607,500
14-Apr-24	648,000	621,000
15-Apr-24	648,000	648,000
16-Apr-24	648,000	648,000
17-Apr-24	648,000	648,000
18-Apr-24	648,000	648,000
19-Apr-24	648,000	648,000
20-Apr-24	648,000	648,000
21-Apr-24	648,000	513,000
22-Apr-24	648,000	540,000
23-Apr-24	648,000	648,000
24-Apr-24	648,000	648,000
25-Apr-24	648,000	648,000
26-Apr-24	648,000	648,000
27-Apr-24	648,000	648,000
28-Apr-24	648,000	648,000
29-Apr-24	648,000	648,000
30-Apr-24	648,000	648,000
Total	19,440,000	18,630,000

 For Adani Power Limited <i>[Signature]</i> Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/4.0/

दिनांक: 02.05.2024

No:WRPC/Comm1.-I/ABTREA/2024/4.0/

4730

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: अप्रैल 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of April 2024.

महोदय / Sir ,

कृपया दिनांक 01.05.24 को ईमेल के माध्यम से डब्ल्यूआरएलडीसी द्वारा प्रस्तुत आंकड़ों के अनुसार क्षेत्रीय ऊर्जा खाता और अप्रैल 2024 महीने के लिए अप्राप्य बिजली का विवरण संलग्न करें (प्रतिलिपि संलग्न)।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of April 2024 as per data furnished by WRLDC vide email dated 01.05.24 (copy enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

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भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

(P.D. Lone)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AWEK1L		AWEK1L	CHANDIGARH	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	WR-NR	NR	4964.1325
AWEK1L		AWEK1L	ODISHA	ODISHA	WR/01102023/31012046/L_ER_2021_01	WR-ER	ER	4136.7275
AWEK1L		AWEK1L	ODISHA	ODISHA	WR/01102023/31012046/L_ER_2021_02	WR-ER	ER	6205.0900
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	WR-WR	WR	366117.0000
BALCO		BALCO	KERALA	KSEB	SR/01102023/25122039/L_BALCO_KSEB	WR-SR	SR	68400.0000
BALCO		BALCO	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_01	WR-SR	SR	68310.0000
BALCO		BALCO	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_07	WR-SR	SR	68310.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	MAHARASHTRA	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	WR-WR	WR	3869.9875
CPTTNPL		CPTTNPL	GOA	GOA_Beneficiary	WR/02042024/02042024/SLDC/Goa-WR/GNA/2024-25/01	WR-WR	WR	376.3750
CPTTNPL		CPTTNPL	GOA	GOA_Beneficiary	WR/03042024/03042024/SLDC/Goa-WR/GNA/2024-25/02	WR-WR	WR	340.0000
CPTTNPL		CPTTNPL	GOA	GOA_Beneficiary	WR/04042024/04042024/SLDC/Goa-WR/GNA/2024-25/03	WR-WR	WR	266.3125
CPTTNPL		CPTTNPL	GOA	GOA_Beneficiary	WR/05042024/05042024/SLDC/Goa-WR/GNA/2024-25/04	WR-WR	WR	459.2150
CPTTNPL		CPTTNPL	GOA	GOA_Beneficiary	WR/06042024/12042024/SLDC/GOAWR/GNA/2024-25/05	WR-WR	WR	1910.0500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	WR-WR	WR	3080.7500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	WR-WR	WR	2182.7500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	WR-WR	WR	1682.2500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	WR-WR	WR	525.5000
CSPDCL		APL Raigarh TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	WR-WR	WR	18630.0000
CSPDCL		APL Raipur TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	WR-WR	WR	37934.5000
CSPDCL		BALCO	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	WR-WR	WR	37316.5000
CSPDCL		DBPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	WR-WR	WR	37932.0900
CSPDCL		JPL-2	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	WR-WR	WR	75830.5000
CSPDCL		KSK MAHANADI	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	WR-WR	WR	41906.5000
CSPDCL		LAMKPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	WR-WR	WR	9295.8000
CSPDCL		MCCPL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	WR-WR	WR	5392.5500
CSPDCL		Rongnichu	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	ER-WR	ER	8859.7600
CSPDCL		SKS Raigarh	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	WR-WR	WR	16114.0500
CSPDCL		TRN ENERGY	CHATTISGARH	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	WR-WR	WR	15180.0000
CSPDCL	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	ER-WR	ER	1310.4000
DBPL		DBPL	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_04	WR-SR	SR	145317.7500
DELHI		Arinsun_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	WR-NR	NR	9725.3500
DELHI		Athena_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	WR-NR	NR	10237.5750
DHARIWAL_ISTS		DHARIWAL_ISTS	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_05	WR-SR	SR	66700.0000
DHARIWAL_ISTS		DHARIWAL_ISTS	UTTAR PRADESH	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	WR-NR	NR	116652.7500
DHARIWAL_STU_MH		DHARIWAL_STU_MH	MAHARASHTRA	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	WR-WR	WR	150555.2111
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSNPDCL	WR/01102023/08052047/L_SR_2022_10	WR-SR	SR	856.6850
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSSPDCL	WR/01102023/08052047/L_SR_2022_11	WR-SR	SR	3272.4325
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	WR-WR	WR	63632.7500
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	WR-WR	WR	43791.1950
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	WR-WR	WR	22591.5350

Power

Ref.: APL/RaigarhTPP/CSPDCL/04062024

Without PrejudiceDate: 4th June 2024

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.
4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of May - 2024**Ref:** PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **May - 2024** based on WRPC REA dated **04.06.2024**.

The energy charge has been worked out based on the provisional Energy Charge Rate of Rs 1.860/kwh as per CSERC Tariff Order dated 13.04.2022, intimated by CSPTradeco (Now CSPDCL) vide letter dated 31.05.2022, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**



Neelesh Nema
Associate Vice President

Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - May 2024	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>4-Jun-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSP/040624</td> </tr> <tr> <td>Invoice Period:</td> <td>01-May-2024 to 31-May-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	4-Jun-24	Invoice No:	APLRGHCSP/040624	Invoice Period:	01-May-2024 to 31-May-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177						
Date:	4-Jun-24																				
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Ref: PPA dated 09.02.2015 & 1st Amendment dated 06.03.2020																					
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S. No</th> <th style="width: 50%;">Description</th> <th style="width: 10%;">Unit</th> <th style="width: 30%;">Amount</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Scheduled Energy</td> <td>kWh</td> <td style="text-align: right;">18341775</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Provisional Energy Charge Rate</td> <td>Rs/kWh</td> <td style="text-align: right;">1.860</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Energy Charges For the month</td> <td>Rs.</td> <td style="text-align: right;">3,41,15,702</td> </tr> <tr> <td colspan="3" style="text-align: right;">Total Amount</td> <td style="text-align: right;">3,41,15,702</td> </tr> </tbody> </table>		S. No	Description	Unit	Amount	1	Scheduled Energy	kWh	18341775	2	Provisional Energy Charge Rate	Rs/kWh	1.860	3	Energy Charges For the month	Rs.	3,41,15,702	Total Amount			3,41,15,702
S. No	Description	Unit	Amount																		
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2	Provisional Energy Charge Rate	Rs/kWh	1.860																		
3	Energy Charges For the month	Rs.	3,41,15,702																		
Total Amount			3,41,15,702																		
Rupees (in words):	Three Crore Forty One Lakh Fifteen Thousand Seven Hundred and Two only																				
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited   Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-May-24	6,48,000	6,48,000
2-May-24	6,48,000	6,48,000
3-May-24	6,48,000	6,48,000
4-May-24	6,48,000	6,48,000
5-May-24	6,48,000	6,07,500
6-May-24	6,48,000	6,48,000
7-May-24	6,48,000	2,56,500
8-May-24	6,48,000	2,16,000
9-May-24	6,48,000	6,48,000
10-May-24	6,48,000	6,48,000
11-May-24	6,48,000	4,86,000
12-May-24	6,48,000	5,69,025
13-May-24	6,48,000	6,48,000
14-May-24	6,48,000	6,48,000
15-May-24	6,48,000	6,48,000
16-May-24	6,48,000	6,48,000
17-May-24	6,48,000	6,48,000
18-May-24	6,48,000	6,48,000
19-May-24	6,48,000	5,19,750
20-May-24	6,48,000	5,80,500
21-May-24	6,48,000	6,48,000
22-May-24	6,48,000	6,48,000
23-May-24	6,48,000	6,48,000
24-May-24	6,48,000	6,48,000
25-May-24	6,48,000	6,48,000
26-May-24	6,48,000	4,92,750
27-May-24	6,48,000	6,48,000
28-May-24	6,48,000	5,53,500
29-May-24	6,48,000	6,00,750
30-May-24	6,48,000	4,99,500
31-May-24	6,48,000	6,48,000
Total	2,00,88,000	1,83,41,775

For Adani Power Limited



Nadeem

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 – 28370193

Website : www.wrpc.gov.in

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/5.0/

5618-5666

दिनांक: 04.06.2024

No:WRPC/Comm1.-I/ABTREA/2024/5.0/

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: मई 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of May 2024.

महोदय / Sir ,

कृपया दिनांक 03.06.24 और 04.06.24 को ईमेल के माध्यम से डब्ल्यूआरएलडीसी द्वारा प्रस्तुत आंकड़ों के अनुसार क्षेत्रीय ऊर्जा खाता और मई 2024 महीने के लिए अप्राप्य बिजली का विवरण संलग्न करें (प्रतिलिपि संलग्न)।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of May 2024 as per data furnished by WRLDC vide email dated 03.06.24 and 04.06.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

संलग्न Encl.: उपरोक्तानुसार/As Above

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भवदीय/Yours faithfully,

(P.D. Lone)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	WR-WR	WR	2411.3750
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	WR-WR	WR	1477.7500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	WR-WR	WR	568.3750
CSPDCL		APL Raigarh TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	WR-WR	WR	18341.7750
CSPDCL		APL Raipur TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	WR-WR	WR	36896.2200
CSPDCL		BALCO	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	WR-WR	WR	37332.5000
CSPDCL		DBPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	WR-WR	WR	21286.8600
CSPDCL		JPL-2	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	WR-WR	WR	74265.7500
CSPDCL		KSK MAHANADI	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	WR-WR	WR	43765.0000
CSPDCL		LAMKPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	WR-WR	WR	8314.1625
CSPDCL		MCCPL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	WR-WR	WR	5571.4250
CSPDCL		Rongnichu	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	ER-WR	ER	13414.9500
CSPDCL		SKS Raigarh	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	WR-WR	WR	13310.5000
CSPDCL		TRN ENERGY	CHATTISGARH	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	WR-WR	WR	12034.2500
CSPDCL	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	ER-WR	ER	1354.0800
DBPL		DBPL	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_04	WR-SR	SR	141432.2500
DELHI		Arinsun_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	WR-NR	NR	9450.2225
DELHI		Athena_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	WR-NR	NR	10462.2125
DHARIWAL_ISTS		DHARIWAL_ISTS	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_05	WR-SR	SR	69207.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	UTTAR PRADESH	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	WR-NR	NR	120319.0000
DHARIWAL_STU_MH		DHARIWAL_STU_MH	MAHARASHTRA	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	WR-WR	WR	156105.4549
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSNPDCL	WR/01102023/08052047/L_SR_2022_10	WR-SR	SR	842.0675
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSSPDCL	WR/01102023/08052047/L_SR_2022_11	WR-SR	SR	3216.3625
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	WR-WR	WR	78937.4775
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	WR-WR	WR	46287.4375
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	WR-WR	WR	24312.7400
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	WR-WR	WR	14361.4125
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	WR-WR	WR	7521.8750
GEB_Beneficiary		SGEL_RSP_S	Gujarat	GEB_Beneficiary	WR/03042024/03042049/GUVNLCOMMSOLAR55A	WR-WR	WR	15859.1450
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	WR-WR	WR	23717.2850
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	BIHAR	BSPHCL	WR/01102023/29042044/L_ER_2019_09	WR-ER	ER	32518.1325
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ASSAM	Assam_Ben	WR/01102023/06022045/SECI-APDCL_PSA_WIND	WR-ER-NER	NER	16676.2075
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	JHARKHAND	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	WR-ER	ER	33350.8500
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ODISHA	ODISHA	WR/01102023/02112043/L_ER_2019_06	WR-ER	ER	33350.8950
GMR WARORA		GMR WARORA	HARYANA	HARYANA	NR/01042024/31032029/GMR/Warora/2024	WR-NR	NR	104793.1600
GMRETL		GMR WARORA	KERALA	KSEB	SR/01052024/31052024/GMRETL/GMRWARORA/KSEBL0524	WR-SR	SR	16401.9900
GMRETL		GMR WARORA	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2016_01	WR-SR	SR	97740.3750
HPXL		APL Raigarh TPP	KARNATAKA	KPTCL	SR/01052024/31052024/HPX-TAMDLY-120324-06565	WR-SR	SR	74400.0000
HPXL		APL Raipur TPP	WEST BENGAL	CESC	ER/29052024/29052024/HPX-TAMCTG-290524-01026	WR-ER	ER	507.0000
HPXL		APL Raipur TPP	WEST BENGAL	CESC	ER/29052024/29052024/HPX-TAMCTG-290524-01029	WR-ER	ER	306.5000

Power

Ref.: APL/RaigarhTPP/CSPDCL/03072024

Without PrejudiceDate: 3rd July 2024

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.
4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of June - 2024**Ref:** PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **June - 2024** based on WRPC REA dated **02.07.2024**.

The energy charge has been worked out based on the provisional Energy Charge Rate of Rs 2.870/kwh as per CSERC Tariff Order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**



Neelesh Nema
Associate Vice President

Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421

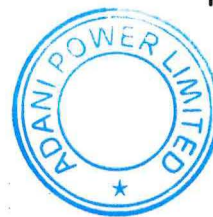


PROVISIONAL BILL - June 2024		Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	Date:	3-Jul-24	
	Invoice No:	APLRGHCSP/030724	
	Invoice Period:	01-Jun-2024 to 30-Jun-2024	
	PAN No:	AABCR2384J	
	HSN Code:	27160000	
	GST No:	22AABCR2384J1ZG	
GST No: 22AADCC6070C1D1	CIN No:	U40102MP1995PLC009177	
Ref: PPA dated 09.02.2015 & 1st Amendment dated 06.03.2020			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	16566225
2	Provisional Energy Charge Rate	Rs/kWh	2.870
3	Energy Charges For the month	Rs.	4,75,45,066
Total Amount		Rs.	4,75,45,066
Rupees (in words):		Four Crore Seventy Five Lakh Forty Five Thousand & Sixty Six Only	
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited   Authorised Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Jun-24	6,48,000	6,48,000
2-Jun-24	6,48,000	4,99,500
3-Jun-24	5,24,475	5,24,475
4-Jun-24	6,48,000	6,48,000
5-Jun-24	6,48,000	6,48,000
6-Jun-24	6,48,000	6,48,000
7-Jun-24	6,48,000	6,48,000
8-Jun-24	6,48,000	6,48,000
9-Jun-24	6,48,000	4,99,500
10-Jun-24	6,48,000	6,48,000
11-Jun-24	6,48,000	6,48,000
12-Jun-24	6,48,000	6,48,000
13-Jun-24	6,48,000	6,48,000
14-Jun-24	6,48,000	6,48,000
15-Jun-24	6,48,000	6,48,000
16-Jun-24	6,48,000	5,60,250
17-Jun-24	6,48,000	6,48,000
18-Jun-24	6,48,000	6,48,000
19-Jun-24	6,48,000	6,48,000
20-Jun-24	6,48,000	5,26,500
21-Jun-24	6,48,000	3,57,750
22-Jun-24	6,48,000	1,62,000
23-Jun-24	6,48,000	2,70,000
24-Jun-24	6,48,000	4,96,500
25-Jun-24	6,48,000	6,48,000
26-Jun-24	6,48,000	6,48,000
27-Jun-24	6,48,000	4,32,000
28-Jun-24	6,48,000	5,15,700
29-Jun-24	6,48,000	4,18,500
30-Jun-24	6,48,000	2,87,550
Total	1,93,16,475	1,65,66,225

For Adani Power Limited



Neelash

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 – 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/6.0/

दिनांक: 02.07.2024

No:WRPC/Comml.-I/ABTREA/2024/6.0/

6530-6577

सेवा में /To,

(सूची के अनुसार /As per list)

विषय:- जून 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of June 2024.

महोदय / Sir ,

कृपया दिनांक 02.07.24 को ईमेल के माध्यम से डब्ल्यूआरएलडीसी द्वारा प्रस्तुत आंकड़ों के अनुसार क्षेत्रीय ऊर्जा खाता और जून 2024 महीने के लिए अप्राप्य बिजली का विवरण संलग्न करें (प्रतिलिपि संलग्न)।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of June 2024 as per data furnished by WRLDC vide email dated 02.07.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

(P.D. Lone)

Superintending Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
BALCO		BALCO	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_07	WR-SR	SR	67925.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	MAHARASHTRA	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	WR-WR	WR	9276.7775
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	WR-WR	WR	6292.5000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	WR-WR	WR	2303.4000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	WR-WR	WR	1478.7500
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	WR-WR	WR	657.7250
CSPDCL		APL Raigarh TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	WR-WR	WR	16566.2250
CSPDCL		APL Raipur TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	WR-WR	WR	36756.7450
CSPDCL		BALCO	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	WR-WR	WR	35511.2500
CSPDCL		DBPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	WR-WR	WR	31562.2500
CSPDCL		JPL-2	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	WR-WR	WR	65025.1000
CSPDCL		KSK MAHANADI	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	WR-WR	WR	28002.0000
CSPDCL		LAMKPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	WR-WR	WR	6981.3525
CSPDCL		MCCPL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	WR-WR	WR	5349.2000
CSPDCL		Rongnichu	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	ER-WR	ER	55988.6100
CSPDCL		SKS Raigarh	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	WR-WR	WR	13836.6500
CSPDCL		TRN ENERGY	CHATTISGARH	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN ENERGY_CSPDCL_06	WR-WR	WR	10062.0000
CSPDCL	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	ER-WR	ER	1310.4000
DBPL		DBPL	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_04	WR-SR	SR	130843.0000
DELHI		Arinsun_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	WR-NR	NR	9543.2375
DELHI		Athena_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	WR-NR	NR	10772.9775
DHARIWAL_ISTS		DHARIWAL_ISTS	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_05	WR-SR	SR	65919.2500
DHARIWAL_ISTS		DHARIWAL_ISTS	UTTAR PRADESH	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	WR-NR	NR	121950.5000
DHARIWAL_STU_MH		DHARIWAL_STU_MH	MAHARASHTRA	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	WR-WR	WR	148799.1976
DSNTPC_FTG2		DSNTPC_FTG2	TELANGANA	TGSPDCL	NR/01062024/12122047/DSNTPC_FTG2/01	NR-WR-SR	NR	30143.6250
DSNTPC_FTG2		DSNTPC_FTG2	TELANGANA	TGSPDCL	NR/01062024/12122047/DSNTPC_FTG2/02	NR-WR-SR	NR	18271.1625
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	WR-SR	SR	1060.4250
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	WR-SR	SR	2575.4250
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSNPDCL	WR/01102023/08052047/L_SR_2022_10	WR-SR	SR	0.0000
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSSPDCL	WR/01102023/08052047/L_SR_2022_11	WR-SR	SR	0.0000
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	WR-WR	WR	120645.3700
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	WR-WR	WR	28618.3675
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	WR-WR	WR	15600.6200
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	WR-WR	WR	8816.0175
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	WR-WR	WR	4639.6600
GEB_Beneficiary		SGEL_RSP_S	Gujarat	GEB_Beneficiary	WR/03042024/03042049/GUVNLCOMMSOLAR55A	WR-WR	WR	10797.2550
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	WR-WR	WR	15378.6750
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	BIHAR	BSPHCL	WR/01102023/29042044/L_ER_2019_09	WR-ER	ER	29858.6225
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ASSAM	Assam_Ben	WR/01102023/06022045/SECI-APDCL_PSA_WIND	WR-ER-NER	NER	15725.4325
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	JHARKHAND	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	WR-ER	ER	31450.8200



Power

Ref.: APL/RaigarhTPP/CSPDCL/CN/05082024

Date: 5th August 2024

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Credit Note for the month of Jun-24

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

2. CSERC order dated 01.06.2024 of FY 2024-25.

3. CSERC order dated 26.06.2024 in Petition No. 90/2023(T).

4. APL's Raigarh TPP Provisional Invoice dated: 03.07.2024

5. CSPDCL letter no. 02-02/ACE-I/SE-II/1554 dated: 22.07.2024

Dear Sir,

This has reference to CSPDCL letter dated 22.07.2024 cited under Ref. (5) above whereby, CSPDCL had advised APL to raise the energy invoice as per CSERC Tariff order dated 01.06.2024 for FY2024-25 w.e.f. Jun-24.

Accordingly, please find enclosed herewith differential/provisional Monthly Invoice (Credit Note) towards supply of 5% power for the month of Jun-2024 in accordance with CSERC order dated 26.06.2024 in Petition No. 90 of 2023(T) @ an Energy Charge Rate of Rs. 1.970/kWh, as approved by Hon'ble CSERC for the FY 2022-23 (Latest tariff).

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,

Hitesh Modi
General Manager

Encl.: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com



Credit Note	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																														
BILL OF SUPPLY																															
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>5-Aug-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSP/CN/050824</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Jun-2024 to 30-Jun-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	5-Aug-24	Invoice No:	APLRGHCSP/CN/050824	Invoice Period:	01-Jun-2024 to 30-Jun-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177																
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Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020. 2. CSERC order dated 01.06.2024 of FY 2024-25. 3. CSERC order dated 26.06.2024 in Petition No. 90/2023(T). 4. APL's Raigarh TPP Provisional Invoice dated: 03.07.2024 5. CSPDCL letter no. 02-02/ACE-I/SE-II/1554 dated: 22.07.2024																															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 5%;">S. No</th> <th style="width: 45%;">Description</th> <th style="width: 10%;">Unit</th> <th style="width: 10%;">Formula</th> <th style="width: 30%;">Amount</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Scheduled Energy</td> <td>kWh</td> <td style="text-align: center;">A</td> <td style="text-align: right;">16566225</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Energy Charge Rate as per latest tariff determined by CSERC (i.e. FY 22-23)</td> <td>Rs/kWh</td> <td style="text-align: center;">B</td> <td style="text-align: right;">1.970</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Energy charges for Jun-24</td> <td>Rs.</td> <td style="text-align: center;">C = A*B</td> <td style="text-align: right;">3,26,35,463</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Provisional amount claimed for Jun-24</td> <td>Rs.</td> <td style="text-align: center;">D</td> <td style="text-align: right;">4,75,45,066</td> </tr> <tr> <td style="text-align: center;">5</td> <td>Differential amount payable by CSPDCL</td> <td>Rs.</td> <td style="text-align: center;">E = C-D</td> <td style="text-align: right;">(1,49,09,603)</td> </tr> </tbody> </table>		S. No	Description	Unit	Formula	Amount	1	Scheduled Energy	kWh	A	16566225	2	Energy Charge Rate as per latest tariff determined by CSERC (i.e. FY 22-23)	Rs/kWh	B	1.970	3	Energy charges for Jun-24	Rs.	C = A*B	3,26,35,463	4	Provisional amount claimed for Jun-24	Rs.	D	4,75,45,066	5	Differential amount payable by CSPDCL	Rs.	E = C-D	(1,49,09,603)
S. No	Description	Unit	Formula	Amount																											
1	Scheduled Energy	kWh	A	16566225																											
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5	Differential amount payable by CSPDCL	Rs.	E = C-D	(1,49,09,603)																											
Rupees (in words):	Credit of One Crore Forty Nine Lakh Nine Thousand Six Hundred & Three only																														
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																															
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited Authorised Signatory																														



Power

Ref.: APL/RaigarhTPP/CSPDCL/05082024

Date: 5th August 2024

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Provisional Monthly Bill for the month of July - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.

3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **July - 2024** based on WRPC REA dated **02.08.2024**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,

Yours faithfully,

For **Adani Power Limited**

Neelesh Nema

Associate Vice President

Encl: As Above

Adani Power Limited

"Adani Corporate House"

Shantigram, Near Vaishno Devi Circle,

S. G. Highway, Khodiyar,

Ahmedabad-382421, Gujarat India

CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555

Fax +91 79 2555 7177

info@adani.com

www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - JULY 2024		Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	Date:	5-Aug-24	
	Invoice No:	APLRGHCSP/050824	
	Invoice Period:	01-Jul-2024 to 31-Jul-2024	
	PAN No:	AABCR2384J	
	HSN Code:	27160000	
	GST No:	22AABCR2384J1ZG	
	CIN No:	U40102MP1995PLC009177	
Ref: PPA dated 09.02.2015 & 1st Amendment dated 06.03.2020			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	14471325
2	Provisional Energy Charge Rate	Rs/kWh	1.970
3	Energy Charges For the month	Rs.	2,85,08,510
Total Amount		Rs.	2,85,08,510
Rupees (in words):		Two Crore Eighty Five Lakh Eight Thousand Five Hundred & Ten Only	
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited   Authorised Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Jul-24	6,48,000	3,23,325
2-Jul-24	6,48,000	5,33,250
3-Jul-24	6,48,000	5,53,500
4-Jul-24	6,48,000	5,06,250
5-Jul-24	6,48,000	6,07,500
6-Jul-24	6,48,000	5,06,250
7-Jul-24	6,48,000	6,48,000
8-Jul-24	6,48,000	6,48,000
9-Jul-24	6,48,000	6,48,000
10-Jul-24	6,48,000	6,48,000
11-Jul-24	6,48,000	6,48,000
12-Jul-24	6,48,000	6,48,000
13-Jul-24	6,48,000	4,25,250
14-Jul-24	6,48,000	4,72,500
15-Jul-24	6,48,000	6,48,000
16-Jul-24	6,48,000	6,48,000
17-Jul-24	6,48,000	6,48,000
18-Jul-24	6,48,000	6,48,000
19-Jul-24	6,48,000	6,48,000
20-Jul-24	6,48,000	6,48,000
21-Jul-24	6,48,000	5,13,000
22-Jul-24	6,48,000	5,26,500
23-Jul-24	6,48,000	2,16,000
24-Jul-24	5,40,000	54,000
25-Jul-24	0	0
26-Jul-24	0	0
27-Jul-24	0	0
28-Jul-24	0	0
29-Jul-24	2,97,000	2,97,000
30-Jul-24	6,48,000	6,48,000
31-Jul-24	6,48,000	5,13,000
Total	1,70,37,000	1,44,71,325

For Adani Power Limited



N. K. S.

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/7.0/

7148

दिनांक: 02.08.2024

No:WRPC/Comml.-I/ABTREA/2024/7.0/

7196-

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: जुलाई 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of July 2024.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 02.08.24 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार जुलाई 2024 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of July 2024 as per data furnished by WRLDC vide email dated 02.08.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

REWS

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
CSPDCL		APL Raigarh TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	WR-WR	WR	14471.3250
CSPDCL		APL Raipur TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31032041/GNA APL Raipur TPP_CSPDCL_04	WR-WR	WR	31582.2250
CSPDCL		BALCO	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	WR-WR	WR	30156.6250
CSPDCL		DBPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	WR-WR	WR	20369.0725
CSPDCL		JPL-2	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	WR-WR	WR	54844.7500
CSPDCL		KSK MAHANADI	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	WR-WR	WR	32901.2000
CSPDCL		LAMKPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	WR-WR	WR	7172.9100
CSPDCL		MCCPL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	WR-WR	WR	8073.2500
CSPDCL		Rongnichu	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	ER-WR	ER	79435.1500
CSPDCL		SKS Raigarh	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	WR-WR	WR	15632.2125
CSPDCL		TRN ENERGY	CHATTISGARH	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN ENERGY_CSPDCL_06	WR-WR	WR	10345.7000
CSPDCL	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	ER-WR	ER	1354.0800
DBPL		DBPL	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_04	WR-SR	SR	90475.0000
DELHI		Arinsun_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	WR-NR	NR	10252.8900
DELHI		Athena_RUMS	DELHI	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	WR-NR	NR	11502.0050
DELHI	MAHARASHTRA	MSEB_Beneficiary	DELHI	TPDDL	NR/01072024/31072024/ NR/01072024/31072024/TataPower-DDL/PMG/MSEDCL/Banking/12112023	WR-NR	NR	0.0000
DHARIWAL_ISTS		DHARIWAL_ISTS	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_05	WR-SR	SR	64819.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	UTTAR PRADESH	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	WR-NR	NR	123218.9750
DHARIWAL_STU_MH		DHARIWAL_STU_MH	MAHARASHTRA	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	WR-WR	WR	154962.6963
DSNTPC_FTG2		DSNTPC_FTG2	TELANGANA	TGSPDCL	NR/01062024/12122047/DSNTPC_FTG2/01	NR-WR-SR	NR	29628.2975
DSNTPC_FTG2		DSNTPC_FTG2	TELANGANA	TGSPDCL	NR/01062024/12122047/DSNTPC_FTG2/02	NR-WR-SR	NR	17976.3250
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	WR-SR	SR	635.4300
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	WR-SR	SR	1522.0050
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSNPDCL	WR/01102023/08052047/L_SR_2022_10	WR-SR	SR	0.0000
GANDHAR_SOLAR		GANDHAR_SOLAR	TELANGANA	TSSPDCL	WR/01102023/08052047/L_SR_2022_11	WR-SR	SR	0.0000
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	WR-WR	WR	50712.5175
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	WR-WR	WR	32619.6025
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	WR-WR	WR	17722.6300
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	WR-WR	WR	6823.0625
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	WR-WR	WR	1566.1000
GEB_Beneficiary		SGEL_RSP_S	Gujarat	GEB_Beneficiary	WR/03042024/03042049/GUVNLCOMMSOLAR55A	WR-WR	WR	13784.2925
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	WR-WR	WR	17406.9600
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	BIHAR	BSPHCL	WR/01102023/29042044/L_ER_2019_09	WR-ER	ER	26554.6850
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ASSAM	Assam_Ben	WR/01102023/06022045/SECI-APDCL PSA WIND	WR-ER-NER	NER	14756.6450
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	JHARKHAND	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	WR-ER	ER	29516.2200
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ODISHA	ODISHA	WR/01102023/02112043/L_ER_2019_06	WR-ER	ER	29516.2600
GMR WARORA		GMR WARORA	HARYANA	HARYANA	NR/01042024/31032029/GMR/Warora/2024	WR-NR	NR	64484.4150
GMRETL		GMR WARORA	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2016_01	WR-SR	SR	64643.9800
HPXL		ACBIL	DELHI	BRPL	NR/19072024/19072024/HPX-TAMCTG-180724-01742	WR-NR	NR	272.0000



Power

Ref.: APL/RaigarhTPP/CSPDCL/04092024

Date: 4th September 2024

Without Prejudice

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.
 4th Floor, Vidyut Sewa Bhawan
 Dagonia, Raipur – 492001,
 Chhattisgarh.

Sub: Provisional Monthly Bill for the month of August - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.
 2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.
 3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **August - 2024** based on WRPC REA dated **03.09.2024**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
 Yours faithfully,
 For **Adani Power Limited**

Avinash Anurag

Avinash Anurag
Vice President
 Encl: As Above

Adani Power Limited
 "Adani Corporate House"
 Shantigram, Near Vaishno Devi Circle,
 S. G. Highway, Khodiyar,
 Ahmedabad-382421, Gujarat India
 CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
 Fax +91 79 2555 7177
info@adani.com
www.adanipower.com



PROVISIONAL BILL - AUGUST 2024	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6070C1D1	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>4-Sep-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSP/040924</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Aug-2024 to 31-Aug-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	4-Sep-24	Invoice No:	APLRGHCSP/040924	Invoice Period:	01-Aug-2024 to 31-Aug-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177						
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S. No	Description	Unit	Amount																		
1	Scheduled Energy	kWh	14049943																		
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3	Energy Charges For the month	Rs.	2,76,78,387																		
Total Amount			Rs. 2,76,78,387																		
Rupees (in words):	Two Crore Seventy Six Lakh Seventy Eight Thousand Three Hundred & Eighty Seven Only																				
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited <i>Avinash Anurag</i> Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Aug-24	6,48,000	1,75,500
2-Aug-24	6,48,000	81,000
3-Aug-24	6,48,000	0
4-Aug-24	6,48,000	1,35,000
5-Aug-24	6,48,000	5,80,500
6-Aug-24	6,48,000	6,48,000
7-Aug-24	6,48,000	4,52,250
8-Aug-24	6,48,000	6,48,000
9-Aug-24	6,48,000	5,53,500
10-Aug-24	6,48,000	5,60,250
11-Aug-24	6,48,000	6,48,000
12-Aug-24	6,48,000	6,27,750
13-Aug-24	6,48,000	6,48,000
14-Aug-24	6,48,000	6,48,000
15-Aug-24	6,48,000	3,78,000
16-Aug-24	6,84,000	3,78,000
17-Aug-24	6,84,000	6,48,000
18-Aug-24	6,84,000	5,33,250
19-Aug-24	6,84,000	5,26,500
20-Aug-24	6,84,000	5,94,000
21-Aug-24	6,84,000	6,48,000
22-Aug-24	6,84,000	6,07,500
23-Aug-24	6,84,000	4,05,000
24-Aug-24	6,84,000	3,68,888
25-Aug-24	6,84,000	13,500
26-Aug-24	6,84,000	2,02,500
27-Aug-24	5,27,988	4,77,875
28-Aug-24	5,45,890	5,45,890
29-Aug-24	5,87,450	4,76,140
30-Aug-24	4,94,520	4,58,480
31-Aug-24	4,10,870	3,82,670
Total	1,98,10,718	1,40,49,943

For Adani Power Limited  <i>Anirudh Anurag</i> Authorised Signatory
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भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/8.0/8413-8460

दिनांक: 03.09.2024

No:WRPC/Comml.-I/ABTREA/2024/8.0/

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: अगस्त 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of August 2024.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 03.09.24 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार अगस्त 2024 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

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उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

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FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	4581.5675
AWEKIL		AWEKIL	ODISHA	ODISHA	WR/01102023/31012046/L_ER_2021_01	WR-ER	ER	1187.6000
AWEKIL		AWEKIL	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	6872.3375
AWEKIL		AWEKIL	ODISHA	ODISHA	WR/01102023/31012046/L_ER_2021_02	WR-ER	ER	1781.4000
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	293428.5000
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	WR-WR	WR	40792.0000
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	48644.2500
BALCO		BALCO	KERALA	KSEB	SR/01102023/25122039/L_BALCO_KSEB	WR-SR	SR	8256.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	48307.5000
BALCO		BALCO	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_01	WR-SR	SR	8160.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	48297.5000
BALCO		BALCO	TAMIL NADU	TNEB	SR/01102023/30092028/L_SR_2015_07	WR-SR	SR	8160.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	6680.6100
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	MAHARASHTRA	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	WR-WR	WR	556.7150
CPTTNPL		CPTTNPL	Goa	GOA_Beneficiary	GNARE/WR/2024/08/14/5638	West-West	WR	0.0000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	WR-WR	WR	421.0000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	WR-WR	WR	181.0000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	WR-WR	WR	112.0000
CSPDCL		ACBIL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	WR-WR	WR	68.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	1261.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	1055.7500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1220.6250
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	432.2500
CSPDCL		APL Raigarh TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	WR-WR	WR	391.5000
CSPDCL		APL Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	13658.4425
CSPDCL		APL Raipur TPP	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	WR-WR	WR	484.2500
CSPDCL		APL Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	17408.3425
CSPDCL		BALCO	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	WR-WR	WR	820.0000
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	8521.5000
CSPDCL		DBPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	WR-WR	WR	623.2500
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	18902.9500
CSPDCL		JPL-2	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	WR-WR	WR	1232.5000
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	50332.5000
CSPDCL		KSK MAHANADI	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	WR-WR	WR	540.0000
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	6090.0000
CSPDCL		LAMKPL	CHATTISGARH	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	WR-WR	WR	178.3500
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	7345.5625
CSPDCL		MCCPL	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	WR-WR	WR	1003.4000
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	5651.6750
CSPDCL		Rongnichu	CHATTISGARH	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	ER-WR	ER	10239.8000
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	65035.4800
CSPDCL		SKS Raigarh	CHATTISGARH	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	WR-WR	WR	2075.6250
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	12939.5750
CSPDCL		TRN ENERGY	CHATTISGARH	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN ENERGY_CSPDCL_06	WR-WR	WR	1230.5000
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN ENERGY_CSPDCL_06	West-West	WR	13995.5000

Power

Ref.: APL/RaigarhTPP/CSPDCL/04102024

Date: 4th October 2024Without Prejudice

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.
4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of September - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.
2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.
3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **September - 2024** based on WRPC REA dated **03.10.2024**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**

Hitesh Modi
General Manager

Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

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Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - SEPTEMBER 2024		Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR		Date:	4-Oct-24
		Invoice No:	APLRGH CSP/041024
		Invoice Period:	01-Sep-2024 to 30-Sep-2024
		PAN No:	AABCR2384J
		HSN Code:	27160000
		GST No:	22AABCR2384J1ZG
		CIN No:	U40102MP1995PLC009177
Ref: PPA dated 09.02.2015 & 1st Amendment dated 06.03.2020			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	10644057.50
2	Provisional Energy Charge Rate	Rs/kWh	1.970
3	Energy Charges For the month	Rs.	2,09,68,793
Total Amount		Rs.	2,09,68,793
Rupees (in words):		Two Crore Nine Lakh Sixty Eight Thousand Seven Hundred & Ninety Three Only	
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited   Authorized Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Sep-24	3,87,292.50	3,53,572.50
2-Sep-24	4,22,512.50	3,85,917.50
3-Sep-24	5,13,022.50	4,95,232.50
4-Sep-24	4,60,702.50	4,47,202.50
5-Sep-24	4,53,160.00	4,45,660.00
6-Sep-24	4,79,285.00	3,58,692.50
7-Sep-24	5,23,410.00	4,82,160.00
8-Sep-24	5,12,392.50	4,16,992.50
9-Sep-24	4,67,347.50	2,55,775.00
10-Sep-24	27,460.00	27,460.00
11-Sep-24	0.00	0.00
12-Sep-24	0.00	0.00
13-Sep-24	0.00	0.00
14-Sep-24	0.00	0.00
15-Sep-24	0.00	0.00
16-Sep-24	0.00	0.00
17-Sep-24	2,36,030.00	2,02,500.00
18-Sep-24	6,75,640.00	2,43,000.00
19-Sep-24	6,84,000.00	6,48,000.00
20-Sep-24	6,13,715.00	5,86,715.00
21-Sep-24	5,80,155.00	5,71,905.00
22-Sep-24	5,97,945.00	5,71,695.00
23-Sep-24	6,20,335.00	5,93,335.00
24-Sep-24	6,38,977.50	6,09,352.50
25-Sep-24	6,84,000.00	5,40,000.00
26-Sep-24	6,52,967.50	5,56,370.00
27-Sep-24	5,87,150.00	2,06,770.00
28-Sep-24	5,90,815.00	4,97,187.50
29-Sep-24	5,71,620.00	5,14,987.50
30-Sep-24	6,62,825.00	6,33,575.00
Total	1,26,42,760.00	1,06,44,057.50

For Adani Power Limited



Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/9.0/ 9758-9806

दिनांक: .10.2024

No:WRPC/Comml.-I/ABTREA/2024/9.0/

03 OCT 2024

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: **सितम्बर 2024** माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **September 2024**.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 01.10.24 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार **सितम्बर 2024** के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of September 2024 as per data furnished by WRLDC vide email dated 01.10.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

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(P.D. Lone)

Superintending Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	55060.5000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	6263.8225
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	1743.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	1227.2500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1025.2500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	629.8750
CSPDCL		APL_Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	10644.0575
CSPDCL		APL_Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	25048.3900
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	16615.5000
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	25651.9750
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	53979.5000
CSPDCL		KSK_MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	25221.7500
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	8228.7000
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	3321.8250
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	54799.9500
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	7184.5000
CSPDCL		TRN_ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	13680.0000
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	East-West	ER	1310.4000
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	93007.0625
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	121430.7500
DELHI		Arinsun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	West-North	NR	10105.9275
DELHI		Athena_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	West-North	NR	11455.2925
DELHI		SKS Raigarh	Delhi	NDMC	GNA/NR/2024/09/01/8090	West-North	NR	6442.7450
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	63817.0000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	115936.0000
DHARIWAL_STU_MH		DHARIWAL_STU_MH	Maharashtra	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	West-West	WR	150370.3753
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	West-South	SR	768.1275
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	West-South	SR	1834.5350
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	West-West	WR	56274.2500
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	West-West	WR	38227.4800
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	West-West	WR	19713.3050
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	West-West	WR	14310.4575
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2022_04	West-West	WR	6292.2100
GEB_Beneficiary		SGEL_RSP_S	Gujarat	GEB_Beneficiary	WR/03042024/03042049/GUVNLCOMMSOLAR55A	West-West	WR	8946.3775
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_05	West-West	WR	19810.1250
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01102023/29042044/L_ER_2019_09	West-East	ER	18552.2950
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01102023/06022045/SECI-APDCL_PSA_WIND	West-East-North East	NER	9468.6500
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	JHARKHAND	WR/01102023/02112043/L_ER_2019_07	West-East	ER	18937.3000



Power

Ref.: APL/RaigarhTPP/CSPDCL/04112024

Date: 4th November 2024

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Provisional Monthly Bill for the month of October - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.

3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **October - 2024** based on WRPC REA dated **04.11.2024**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,

Yours faithfully,

For **Adani Power Limited**

Avinash Anurag

Avinash Anurag

Vice President

Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
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info@adani.com
www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421

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PROVISIONAL BILL - OCTOBER 2024	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>4-Nov-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSPP/041124</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Oct-2024 to 31-Oct-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	4-Nov-24	Invoice No:	APLRGHCSPP/041124	Invoice Period:	01-Oct-2024 to 31-Oct-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177						
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3	Energy Charges For the month	Rs.	2,80,37,720																		
Total Amount			2,80,37,720																		
Rupees (in words):	Two Crore Eighty Lakh Thirty Seven Thousand Seven Hundred & Twenty Only																				
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited <i>Avinash Anurag</i> Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Oct-24	6,47,730	6,19,605
2-Oct-24	5,70,948	5,48,073
3-Oct-24	6,10,851	5,84,978
4-Oct-24	6,12,095	5,85,095
5-Oct-24	5,85,725	5,61,725
6-Oct-24	6,14,990	5,90,990
7-Oct-24	4,34,963	4,16,963
8-Oct-24	0	0
9-Oct-24	34,400	34,400
10-Oct-24	6,30,468	6,01,218
11-Oct-24	6,27,755	5,98,130
12-Oct-24	6,10,953	5,84,328
13-Oct-24	4,74,860	4,51,310
14-Oct-24	5,32,345	5,19,970
15-Oct-24	5,90,860	5,66,860
16-Oct-24	5,90,853	5,66,853
17-Oct-24	6,00,185	5,96,925
18-Oct-24	5,90,803	5,66,803
19-Oct-24	4,23,848	3,95,835
20-Oct-24	3,27,678	3,00,953
21-Oct-24	5,63,325	2,43,810
22-Oct-24	5,66,495	5,45,040
23-Oct-24	5,65,595	5,36,458
24-Oct-24	5,34,045	4,71,370
25-Oct-24	5,11,413	4,68,700
26-Oct-24	5,26,138	4,75,758
27-Oct-24	4,30,673	3,87,343
28-Oct-24	4,81,340	4,47,723
29-Oct-24	5,04,320	4,59,120
30-Oct-24	5,37,193	5,06,015
31-Oct-24	0	0
Total	1,53,32,841	1,42,32,345

	For Adani Power Limited <i>Anirash Anurag</i> Authorised Signatory
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भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

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Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/10/0/ 11519-11567

दिनांक: 04.11.2024

No:WRPC/Comml.-I/ABTREA/2024/10.0/

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: अक्टूबर 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **October 2024**.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 04.11.24 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार अक्टूबर 2024 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of October 2024 as per data furnished by WRLDC vide email dated 04.11.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

संलग्न Encl.: उपरोक्तानुसार/As Above

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भवदीय/Yours faithfully,

(P.D. Lone)
Superintending Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	336225.0000
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	57800.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	55567.5000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	55567.5000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	6740.5725
Continuum_WFDPL_MP	Madhya Pradesh	Continuum_WFDPL_MP	Goa	GOA_Beneficiary	GNA/WR/2024/10/05/4917	West-West	WR	0.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	4378.7500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	2028.7500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1285.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	670.0000
CSPDCL		APL Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	14232.3450
CSPDCL		APL Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	29240.3800
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	29795.0000
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	35265.0750
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	67573.0000
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	37399.2500
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	9353.4950
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	4843.8500
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	51207.4100
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	12460.5000
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	16340.2500
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	East-West	ER	1354.0800
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	204902.5650
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	139280.5000
DELHI		Arinsun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	West-North	NR	10435.9150
DELHI		Athena_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	West-North	NR	11165.8100
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	65837.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	114371.5000
DHARIWAL_STU_MH		DHARIWAL_STU_MH	Maharashtra	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	West-West	WR	156203.5700
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	178.2800
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	229.0250
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	West-South	SR	1023.5600
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	West-South	SR	2451.8975
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	West-West	WR	104827.0500
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L_WR_2021_07	West-West	WR	41063.4325
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L_WR_2021_06	West-West	WR	21549.2200
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L_WR_2023_05	West-West	WR	13911.6425



Power

Ref.: APL/RaigarhTPP/CSPDCL/03122024

Date: 3rd December 2024

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Provisional Monthly Bill for the month of November - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020.

2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.

3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **November - 2024** based on WRPC REA dated **03.12.2024**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Raigarh Energy Generation Limited (Now Adani Power Limited)
Bank Name	Axis Bank Limited
Branch	SHANTIGRAM BRANCH, AHMEDABAD
A/c No	490010200002134
IFSC CODE	UTIB0003414

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,

Yours faithfully,

For **Adani Power Limited**

Avinash Anurag

Avinash Anurag

Vice President

Encl: As Above

Adani Power Limited

"Adani Corporate House"

Shantigram, Near Vaishno Devi Circle,

S. G. Highway, Khodiyar,

Ahmedabad-382421, Gujarat India

CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555

Fax +91 79 2555 7177

info@adani.com

www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - NOVEMBER 2024	Raigarh Energy Generation Limited (Amalgamated with Adani Power Limited) Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: 91 79 26567555 Fax: 91 79 25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>3-Dec-24</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGHCSP/031224</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Nov-2024 to 30-Nov-2024</td> </tr> <tr> <td>PAN No:</td> <td>AABCR2384J</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCR2384J1ZG</td> </tr> <tr> <td>CIN No:</td> <td>U40102MP1995PLC009177</td> </tr> </table>	Date:	3-Dec-24	Invoice No:	APLRGHCSP/031224	Invoice Period:	01-Nov-2024 to 30-Nov-2024	PAN No:	AABCR2384J	HSN Code:	27160000	GST No:	22AABCR2384J1ZG	CIN No:	U40102MP1995PLC009177						
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S. No	Description	Unit	Amount																		
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Total Amount			Rs. 1,01,83,161																		
Rupees (in words):	One Crore One Lakh Eighty Three Thousand One Hundred & Sixty One Only																				
Bank Details of REGL (Now APL): Axis Bank - Shantigram branch, Ahmedabad Account No : 490010200002134 IFSC Code : UTIB0003414																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Nov-24	0.00	0.00
2-Nov-24	0.00	0.00
3-Nov-24	0.00	0.00
4-Nov-24	4,42,316.14	2,92,550.00
5-Nov-24	5,24,020.00	3,20,182.50
6-Nov-24	5,76,402.50	2,98,460.00
7-Nov-24	5,73,225.00	5,50,927.50
8-Nov-24	2,36,960.00	2,27,960.00
9-Nov-24	4,88,957.50	3,03,820.00
10-Nov-24	5,52,960.00	3,85,352.50
11-Nov-24	6,31,802.50	1,23,595.00
12-Nov-24	6,31,802.50	5,76,152.50
13-Nov-24	6,01,255.00	3,10,847.50
14-Nov-24	6,11,030.00	3,26,050.00
15-Nov-24	6,46,990.00	6,16,615.00
16-Nov-24	6,37,432.50	6,09,682.50
17-Nov-24	1,91,547.50	1,87,422.50
18-Nov-24	39,500.00	39,500.00
19-Nov-24	0.00	0.00
20-Nov-24	0.00	0.00
21-Nov-24	0.00	0.00
22-Nov-24	0.00	0.00
23-Nov-24	0.00	0.00
24-Nov-24	0.00	0.00
25-Nov-24	0.00	0.00
26-Nov-24	0.00	0.00
27-Nov-24	0.00	0.00
28-Nov-24	0.00	0.00
29-Nov-24	0.00	0.00
30-Nov-24	0.00	0.00
Total	73,86,201.14	51,69,117.50

For Adani Power Limited



Anirudh Anurag

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

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Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : www.wrpc.gov.in

E-mail: comml-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/11.0/ 13986-14034
No:WRPC/Comml.-I/ABTREA/2024/11.0/

दिनांक: 03.12.2024

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: नवंबर 2024 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **November 2024.**

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 02.12.24 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार नवंबर 2024 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://www.wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of November 2024 as per data furnished by WRLDC vide email dated 02.12.24(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://www.wrpc.gov.in>).

भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

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Anil Gautam

Anil Kumar Gautam
Executive Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	1801.7500
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	1422.6975
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	2133.3900
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	1778.0600
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	2667.0750
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	344010.5000
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	64858.5000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	66840.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	66840.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	8443.0975
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	6502.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	2110.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	967.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	505.0000
CSPDCL		APL_Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	5169.1175
CSPDCL		APL_Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	6947.6000
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	22328.7500
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	22570.7250
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	76833.3375
CSPDCL		KSK_MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	23222.7500
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	6877.8000
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	9021.4750
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	17859.3500
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	14547.9625
CSPDCL		TRN_ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	13752.7500
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	East-West	ER	1310.4000
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	189719.9900
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	122704.7500
DELHI		Arinsun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	West-North	NR	9406.4825
DELHI		Athena_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	West-North	NR	9867.2775
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	28908.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	46730.5000
DHARIWAL_STU_MH		DHARIWAL_STU_MH	Maharashtra	CR_IR_MS	WR/01102023/31032025/M_WR_2023_02	West-West	WR	151200.0000
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	1605.8300
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	15609.6850
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L_SR_2022_10	West-South	SR	1077.3825
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01062024/08052047/L_SR_2022_11	West-South	SR	2580.7025
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L_WR_2012_02	West-West	WR	124448.0000



Power

Ref.: APL/RaigarhTPP/CSPDCL/03012025

Date: 3rd January 2025

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Provisional Monthly Bill for the month of December - 2024

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024.

2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.

3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **December - 2024** based on WRPC REA dated **02.01.2025**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Adani Power Limited
Bank Name	State Bank of India
Branch	CCG, AHMEDABAD
A/c No	37537682183
IFSC CODE	SBIN0004152

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,

Yours faithfully,

For **Adani Power Limited**

Avinash Anurag

Avinash Anurag

Vice President

Encl: As Above

Adani Power Limited

"Adani Corporate House"

Shantigram, Near Vaishno Devi Circle,

S. G. Highway, Khodiyar,

Ahmedabad-382421, Gujarat India

CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555

Fax +91 79 2555 7177

info@adani.com

www.adanipower.com

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PROVISIONAL BILL - DECEMBER 2024		Adani Power Limited Raigarh TPP Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: +91-(79)-55558978 Fax: +91-(79)-25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	Date:	3-Jan-25	
	Invoice No:	APLRGHCSP/030125	
	Invoice Period:	01-Dec-2024 to 31-Dec-2024	
	PAN No:	AABCA2957L	
	HSN Code:	27160000	
	GST No:	22AABCA2957L1ZQ	
	CIN No:	L40100GJ1996PLC030533	
Ref: PPA dated 09.02.2015, 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	12059400
2	Provisional Energy Charge Rate	Rs/kWh	1.970
3	Energy Charges For the month	Rs.	2,37,57,018
Total Amount		Rs.	2,37,57,018
Rupees (in words):		Two Crore Thirty Seven Lakh Fifty Seven Thousand & Eighteen Only	
Bank Details of APL Raipur TPP: State Bank of India - CCG, AHMEDABAD Account No : 37537682183 IFSC Code : SBIN0004152			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited  <i>Anirash Anurag</i> Authorised Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Dec-24	0	0
2-Dec-24	0	0
3-Dec-24	0	0
4-Dec-24	0	0
5-Dec-24	0	0
6-Dec-24	0	0
7-Dec-24	0	0
8-Dec-24	71,400	71,400
9-Dec-24	6,70,500	3,39,000
10-Dec-24	6,84,000	6,48,000
11-Dec-24	6,84,000	2,97,000
12-Dec-24	6,84,000	5,13,000
13-Dec-24	6,84,000	4,86,000
14-Dec-24	5,82,000	5,68,500
15-Dec-24	6,84,000	6,48,000
16-Dec-24	6,84,000	6,48,000
17-Dec-24	6,84,000	6,48,000
18-Dec-24	6,84,000	4,86,000
19-Dec-24	6,84,000	6,48,000
20-Dec-24	6,84,000	6,48,000
21-Dec-24	6,84,000	6,48,000
22-Dec-24	6,84,000	6,48,000
23-Dec-24	6,84,000	6,48,000
24-Dec-24	6,84,000	6,48,000
25-Dec-24	6,84,000	6,48,000
26-Dec-24	6,84,000	6,48,000
27-Dec-24	4,98,750	4,72,500
28-Dec-24	0	0
29-Dec-24	1,94,625	1,86,000
30-Dec-24	6,84,000	3,78,000
31-Dec-24	6,84,000	4,86,000
Total	1,43,29,275	1,20,59,400

	For Adani Power Limited <i>Anirudh Aruney</i> Authorised Signatory
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भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

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Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : <http://wrpc.gov.in>

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2024/12.0/ 140-188

दिनांक: 02.01.2025

No:WRPC/Comm1.-I/ABTREA/2024/12.0/

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: **दिसम्बर 2024** माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **December 2024**.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 01.01.25 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार दिसम्बर 2024 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of December 2024 as per data furnished by WRLDC vide email dated 01.01.25(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://wrpc.gov.in>).

भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

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(P.D. Lone)
Superintending Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
CSPDCL		APL Raigarh TPP	Chhattisgarh	CSEB Beneficiary	WR/01112023/31122030/L WR 2018_04	West-West	WR	12059.4000
CSPDCL		APL Raipur TPP	Chhattisgarh	CSEB Beneficiary	WR/01112023/31032041/GNA APL Raipur TPP CSPDCL_04	West-West	WR	11792.7275
CSPDCL		BALCO	Chhattisgarh	CSEB Beneficiary	WR/01102023/31122030/L WR 2018_01	West-West	WR	34230.0000
CSPDCL		DBPL	Chhattisgarh	CSEB Beneficiary	WR/01112023/31072035/GNA DBPL CSPDCL_05	West-West	WR	33642.7500
CSPDCL		JPL-2	Chhattisgarh	CSEB Beneficiary	WR/01102023/30122030/L WR 2018_02	West-West	WR	78311.3750
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB Beneficiary	WR/01102023/31122030/L WR 2019_04	West-West	WR	38126.2500
CSPDCL		LAMKPL	Chhattisgarh	CSEB Beneficiary	WR/01112023/31052036/GNA LAMKPL CSPDCL_01	West-West	WR	8716.9450
CSPDCL		MCCPL	Chhattisgarh	CSEB Beneficiary	WR/01102023/30122030/L WR 2018_03	West-West	WR	7915.9750
CSPDCL		Rongnichu	Chhattisgarh	CSEB Beneficiary	WR/01102023/30012056/L WR 2021_03	East-West	ER	10533.5000
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB Beneficiary	WR/01102023/31102030/L WR 2019_01	West-West	WR	15798.6500
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB Beneficiary	WR/01112023/30042042/GNA TRN ENERGY CSPDCL_06	West-West	WR	16661.2500
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB Beneficiary	WR/01102023/31032025/L WR 2006_01	East-West	ER	1354.0800
DBPL		DBPL	Gujarat	GEB Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	207704.3025
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_04	West-South	SR	142324.0000
DELHI		Arinsun RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L NR 2019_07)	West-North	NR	8335.0175
DELHI		Athena RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L NR 2019_06)	West-North	NR	9279.7100
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2015_05	West-South	SR	65710.2500
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L NR 2016_17	West-North	NR	106351.7625
DHARIWAL_STU_MH		DHARIWAL_STU_MH	Maharashtra	CR_IR_MS	WR/01102023/31032025/M WR 2023_02	West-West	WR	156239.5200
GADAG_VENA_S		GADAG_VENA_S	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/2449	South-West	SR	0.0000
GADAG_VENA_W		GADAG_VENA_W	Madhya Pradesh	MPPMCL	GNARE/SR/2024/10/31/6298	South-West	SR	18778.8000
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGNPDCL	WR/01062024/08052047/L SR 2022_10	West-South	SR	1021.6575
GANDHAR_SOLAR		GANDHAR_SOLAR	Telangana	TGSPDCL	WR/01062024/08052047/L SR 2022_11	West-South	SR	2447.2175
GEB_Beneficiary		ACBIL	Gujarat	GEB_Beneficiary	WR/01102023/31102040/L WR 2012_02	West-West	WR	113441.5000
GEB_Beneficiary		ESPL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/14082046/L WR 2021_07	West-West	WR	37372.2825
GEB_Beneficiary		GIPCL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L WR 2021_06	West-West	WR	19183.6450
GEB_Beneficiary		GSECL_ph2_RSP_S	Gujarat	GEB_Beneficiary	WR/01102023/31052048/L WR 2023_05	West-West	WR	11273.5700
GEB_Beneficiary		GSECL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L WR 2022_04	West-West	WR	8776.3175
GEB_Beneficiary		TPREL_RSP	Gujarat	GEB_Beneficiary	WR/01102023/26042046/L WR 2021_05	West-West	WR	19002.1300
GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	Bihar	BSPHCL	WR/01102023/29042044/L ER 2019_09	West-East	ER	24756.3025
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Assam	Assam_Ben	WR/01102023/06022045/SECI-APDCL PSA WIND	West-East-North East	NER	14444.3475
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Jharkhand	JHARKHAND	WR/01102023/02112043/L ER 2019_07	West-East	ER	28888.6975
GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	Odisha	ODISHA	WR/01102023/02112043/L ER 2019_06	West-East	ER	28888.6950
GMR WARORA		GMR WARORA	Haryana	HARYANA	NR/01042024/31032029/GMR/Warora/2024	West-North	NR	102742.2425
GMRETL		GMR WARORA	Tamil Nadu	TNEB	SR/01102023/30092028/L SR 2016_01	West-South	SR	100012.5000
HPXL		AREH4L_PSS1_KPS1_S	AMNSIL_WR	AMNSIL	GNARE/WR/2024/12/03/5213	West-West	WR	2424.0000
HPXL		AREH4L_PSS1_KPS1_SF	AMNSIL_WR	AMNSIL	GNARE/WR/2024/12/15/9069	West-West	WR	9626.5000

Power

Ref.: APL/RaigarhTPP/CSPDCL/06022025

Date: 6th February 2025Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of January– 2025.

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024,
2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.
3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **January– 2025** based on WRPC REA dated **06.02.2025**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Adani Power Limited
Bank Name	State Bank of India
Branch	CCG, AHMEDABAD
A/c No	37537682183
IFSC CODE	SBIN0004152

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**

Avinash Anurag

Avinash Anurag
Vice President
Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421



PROVISIONAL BILL - JANUARY 2025		Adani Power Limited Raigarh TPP Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: +91-(79)-55558978 Fax: +91-(79)-25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	Date:	6-Feb-25	
	Invoice No:	APLRGHCSP/060225	
	Invoice Period:	01-Jan-2025 to 31-Jan-2025	
	PAN No:	AABCA2957L	
	HSN Code:	27160000	
	GST No:	22AABCA2957L1ZQ	
	CIN No:	L40100GJ1996PLC030533	
Ref: PPA dated 09.02.2015, 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	18501750
2	Provisional Energy Charge Rate	Rs/kWh	1.970
3	Energy Charges For the month	Rs.	3,64,48,448
Total Amount		Rs.	3,64,48,448
Rupees (in words):		Three Crore Sixty Four Lakh Forty Eight Thousand Four Hundred & Forty Eight Only	
Bank Details of APL Raipur TPP: State Bank of India - CCG, AHMEDABAD Account No : 37537682183 IFSC Code : SBIN0004152			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited  <i>Avinash Aunag</i> Authorised Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Jan-25	6,84,000	5,06,250
2-Jan-25	6,84,000	5,26,500
3-Jan-25	6,84,000	6,48,000
4-Jan-25	6,84,000	6,48,000
5-Jan-25	6,84,000	6,48,000
6-Jan-25	6,84,000	6,48,000
7-Jan-25	6,84,000	6,48,000
8-Jan-25	6,84,000	6,48,000
9-Jan-25	6,84,000	5,19,750
10-Jan-25	6,84,000	6,48,000
11-Jan-25	6,84,000	6,48,000
12-Jan-25	6,84,000	6,48,000
13-Jan-25	6,84,000	6,48,000
14-Jan-25	6,84,000	5,13,000
15-Jan-25	6,84,000	6,48,000
16-Jan-25	6,84,000	6,48,000
17-Jan-25	6,84,000	4,18,500
18-Jan-25	6,84,000	5,60,250
19-Jan-25	6,84,000	5,80,500
20-Jan-25	6,84,000	5,67,000
21-Jan-25	6,84,000	6,21,000
22-Jan-25	5,84,250	3,44,250
23-Jan-25	6,84,000	6,48,000
24-Jan-25	6,84,000	5,26,500
25-Jan-25	6,84,000	6,14,250
26-Jan-25	6,84,000	5,40,000
27-Jan-25	6,84,000	6,48,000
28-Jan-25	6,84,000	6,48,000
29-Jan-25	6,84,000	6,48,000
30-Jan-25	6,84,000	6,48,000
31-Jan-25	6,84,000	6,48,000
Total	2,11,04,250	1,85,01,750

For Adani Power Limited



Anirash Anney

Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति
Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : <http://wrpc.gov.in>

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2025/1.0/

दिनांक: 06.02.2025

No:WRPC/Comm1.-I/ABTREA/2025/1.0/

2967-3015

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: **जनवरी 2025** माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **January 2025**.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 03.02.25 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार **जनवरी 2025** के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of January 2025 as per data furnished by WRLDC vide email dated 03.02.25(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://wrpc.gov.in>).

(Signature)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNARE/WR/2024/12/29/8080	West-East	ER	228.8850
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNARE/WR/2024/12/29/2896	West-East	ER	298.4925
ASunceEPL_BKN		ASunceEPL_BKN	Maharashtra	MSEB_Beneficiary	NR/01102023/08042047/L_WR_2021_15	North-West	NR	8185.0000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	535.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	281.0000
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	338.8650
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	508.2550
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	423.5600
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	635.3400
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	362602.2500
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	70680.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	69000.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	69000.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	1344.9300
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	6043.7500
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	2103.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1416.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	26.0000
CSPDCL		APL Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	18501.7500
CSPDCL		APL Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	17344.9325
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	33040.0000
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	34008.4000
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	79286.0000
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	60708.0000
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	10081.5500
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	8732.4000
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	7681.2500
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	19759.5000
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	17066.0000
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	East-West	ER	1354.0800
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	209047.5550
DBPL		DBPL	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_04	West-South	SR	140882.7500
DELHI		Arinsun_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_07)	West-North	NR	1244.6475
DELHI		Athena_RUMS	Delhi	DMRC	WR/01102023/29112042/RUMS(L_NR_2019_06)	West-North	NR	1448.8325
DHARIWAL_ISTS		DHARIWAL_ISTS	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_05	West-South	SR	66927.5000
DHARIWAL_ISTS		DHARIWAL_ISTS	Uttar Pradesh	NPCL(UP)	NR/01102023/17112041/L_NR_2016_17	West-North	NR	118004.5000



Power

Ref.: APL/RaigarhTPP/CSPDCL/05032025

Date: 5th March 2025

Without Prejudice

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**

4th Floor, Vidyut Sewa Bhawan

Dagania, Raipur – 492001,

Chhattisgarh.

Sub: Provisional Monthly Bill for the month of February– 2025.

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024.
2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.
3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **February– 2025** based on WRPC REA dated **04.03.2025**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Adani Power Limited
Bank Name	State Bank of India
Branch	CCG, AHMEDABAD
A/c No	37537682183
IFSC CODE	SBIN0004152

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**

Hitesh Modi
General Manager
Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

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Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421

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PROVISIONAL BILL - FEBRUARY 2025		Adani Power Limited Raigarh TPP Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pusmore, District Raigarh-496100, Fixed: +91-(79)-55558978 Fax: +91-(79)-25557177	
BILL OF SUPPLY			
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	Date:	5-Mar-25	
	Invoice No:	APLRGHCSP/050325	
	Invoice Period:	01-Feb-2025 to 28-Feb-2025	
	PAN No:	AABCA2957L	
	HSN Code:	27160000	
	GST No:	22AABCA2957L1ZQ	
	CIN No:	L40100GJ1996PLC030533	
Ref: PPA dated 09.02.2015, 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024			
S. No	Description	Unit	Amount
1	Scheduled Energy	kWh	17226000
2	Provisional Energy Charge Rate	Rs/kWh	1.970
3	Energy Charges For the month	Rs.	3,39,35,220
Total Amount		Rs.	3,39,35,220
Rupees (in words):		Three Crore Thirty Nine Lakh Thirty Five Thousand Two Hundred & Twenty Only	
Bank Details of APL Raipur TPP: State Bank of India - CCG, AHMEDABAD Account No : 37537682183 IFSC Code : SBIN0004152			
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.		For Adani Power Limited   Authorized Signatory	

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Feb-25	6,84,000	6,48,000
2-Feb-25	6,84,000	5,94,000
3-Feb-25	6,84,000	5,94,000
4-Feb-25	6,84,000	6,48,000
5-Feb-25	6,84,000	6,48,000
6-Feb-25	6,84,000	6,48,000
7-Feb-25	6,84,000	6,48,000
8-Feb-25	6,84,000	6,48,000
9-Feb-25	6,84,000	6,48,000
10-Feb-25	6,84,000	5,80,500
11-Feb-25	6,84,000	6,48,000
12-Feb-25	6,84,000	5,26,500
13-Feb-25	6,84,000	6,48,000
14-Feb-25	6,84,000	6,48,000
15-Feb-25	6,84,000	4,86,000
16-Feb-25	6,84,000	4,99,500
17-Feb-25	6,84,000	6,48,000
18-Feb-25	6,84,000	5,40,000
19-Feb-25	6,84,000	6,48,000
20-Feb-25	6,84,000	6,48,000
21-Feb-25	6,84,000	6,48,000
22-Feb-25	6,84,000	6,48,000
23-Feb-25	6,84,000	6,48,000
24-Feb-25	6,84,000	5,26,500
25-Feb-25	6,84,000	6,48,000
26-Feb-25	6,84,000	6,48,000
27-Feb-25	6,84,000	6,48,000
28-Feb-25	6,84,000	5,67,000
Total	1,91,52,000	1,72,26,000

For Adani Power Limited



Authorised Signatory



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

Website : <http://wrpc.gov.in>

E-mail: comm1-wrpc@nic.in

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2025/2.0/ 6398-6446

दिनांक: 04.03.2025

No:WRPC/Comm1.-I/ABTREA/2025/2.0/

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: फ़रवरी 2025 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of **February 2025**.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 03.03.25 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार फ़रवरी 2025 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of February 2025 as per data furnished by WRLDC vide email dated 03.03.25(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://wrpc.gov.in>).

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भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
APPCPL		ACBIL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/01/3064	West-North	NR	8255.6250
APPCPL		ACBIL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/05/7542	West-North	NR	2046.1000
APPCPL		ACBIL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/16/1906	West-North	NR	7659.9250
APPCPL		ACBIL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/21/7656	West-North	NR	1670.5500
APPCPL		ACBIL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/24/8055	West-North	NR	1113.7000
APPCPL		MCCPL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/01/4415	West-North	NR	5354.8250
APPCPL		MCCPL	Uttarakhand	UTTARAKHAND	GNA/NR/2025/02/16/7685	West-North	NR	4454.8000
APPCPL	Chhattisgarh	CSPDCL	Kerala	KSEB	GNA/SR/2025/02/01/7327	West-South	SR	67200.0000
APPCPL	Delhi	BYPL	Maharashtra	AEML	GNA/WR/2025/01/01/9606	North-West	NR	28000.0000
APRAAVA_KHKRDA_JAM_W		APRAAVA_KHKRDA_JAM_W		PONDICHERRY	GNARE/WR/2025/01/18/3356	West-South	SR	290.9075
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/6176	West-East	ER	1698.9000
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/3739	West-East	ER	1484.3150
ASunceEPL_BKN		ASunceEPL_BKN	Maharashtra	MSEB_Beneficiary	NR/01102023/08042047/L_WR_2021_15	North-West	NR	59548.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	3636.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	1909.0000
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	2335.4550
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	3503.9100
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	2919.6750
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	4379.5300
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	324684.7500
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	63738.7500
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	62880.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	62880.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	9395.1700
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	3610.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	1174.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1344.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	520.5000
CSPDCL		APL_Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	17226.0000
CSPDCL		APL_Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	27900.9175
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	32285.0000
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	35738.7500
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	70445.0000
CSPDCL		KSK_MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	55104.0000
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	9167.4250
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	5839.0000
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	3007.0000

Power

Ref.: APL/RaigarhTPP/CSPDCL/03042025

Date: 03rd April 2025**Without Prejudice**

**Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Ltd.**
4th Floor, Vidyut Sewa Bhawan
Dagania, Raipur – 492001,
Chhattisgarh.

Sub: Provisional Monthly Bill for the month of March– 2025.

Ref: 1. PPA dated 09.02.2015 and 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024.
2. CSERC order dated 01.06.2024 from Jun-24 of FY 2024-25.
3. CSERC order dated 26.06.2024 in Petition No. 90/2023.

Dear Sir,

In reference to PPA dated 09.02.2015, please find enclosed herewith the provisional Monthly Bill for the power supplied during the month of **March– 2025** based on WRPC REA dated **02.04.2025**.

The energy charge has been worked out based on the approved Energy Charge Rate of Rs 1.970/kwh as per latest Tariff determined by CSERC vide order dated 26.06.2024 for FY 2022-23 in Petition No. 90 of 2023(T) in accordance with para 8.5 of CSERC Tariff order dated 01.06.2024, which is subject to adjustment based on final tariff to be determined in accordance with Article-8 of the PPA.

We hereby request CSPDCL to release the payment at the earliest in the designated bank account, the details of which are given below:

Name	Adani Power Limited
Bank Name	State Bank of India
Branch	CCG, AHMEDABAD
A/c No	37537682183
IFSC CODE	SBIN0004152

This communication is without prejudice to all our rights available under the PPA & law.

Thanking You,
Yours faithfully,
For **Adani Power Limited**


Shanmughan K.
Authorized Signatory
Encl: As Above

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN: L40100GJ1996PLC030533

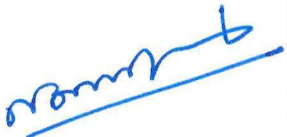
Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com



PROVISIONAL BILL - MARCH 2025	Adani Power Limited Raigarh TPP Village Chhote Bhandar, P.O. Bade Bhandar, Tehsil Pussore, District Raigarh-496100, Fixed: +91-(79)-55558978 Fax: +91-(79)-25557177																				
BILL OF SUPPLY																					
To: EXECUTIVE DIRECTOR (RA&PM) CSP DISTRIBUTION COMPANY LTD. (CSPDCL) 4TH FLOOR, VIDYUT SEWA BHAWAN, DAGANIA, RAIPUR - 492001 CHHATTISGARH GST No: 22AADCC6047K1ZR	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Date:</td> <td>3-Apr-25</td> </tr> <tr> <td>Invoice No:</td> <td>APLRGH CSP/030425</td> </tr> <tr> <td>Invoice Period:</td> <td>01-Mar-2025 to 31-Mar-2025</td> </tr> <tr> <td>PAN No:</td> <td>AABCA2957L</td> </tr> <tr> <td>HSN Code:</td> <td>27160000</td> </tr> <tr> <td>GST No:</td> <td>22AABCA2957L1ZQ</td> </tr> <tr> <td>CIN No:</td> <td>L40100GJ1996PLC030533</td> </tr> </table>	Date:	3-Apr-25	Invoice No:	APLRGH CSP/030425	Invoice Period:	01-Mar-2025 to 31-Mar-2025	PAN No:	AABCA2957L	HSN Code:	27160000	GST No:	22AABCA2957L1ZQ	CIN No:	L40100GJ1996PLC030533						
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Ref: PPA dated 09.02.2015, 1st Amendment dated 06.03.2020, 2nd Amendment dated 04.12.2024																					
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S. No</th> <th style="width: 50%;">Description</th> <th style="width: 15%;">Unit</th> <th style="width: 25%;">Amount</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Scheduled Energy</td> <td>kWh</td> <td style="text-align: right;">16540875</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Provisional Energy Charge Rate</td> <td>Rs/kWh</td> <td style="text-align: right;">1.970</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Energy Charges For the month</td> <td>Rs.</td> <td style="text-align: right;">3,25,85,524</td> </tr> <tr> <td colspan="3" style="text-align: right;">Total Amount</td> <td style="text-align: right;">Rs. 3,25,85,524</td> </tr> </tbody> </table>		S. No	Description	Unit	Amount	1	Scheduled Energy	kWh	16540875	2	Provisional Energy Charge Rate	Rs/kWh	1.970	3	Energy Charges For the month	Rs.	3,25,85,524	Total Amount			Rs. 3,25,85,524
S. No	Description	Unit	Amount																		
1	Scheduled Energy	kWh	16540875																		
2	Provisional Energy Charge Rate	Rs/kWh	1.970																		
3	Energy Charges For the month	Rs.	3,25,85,524																		
Total Amount			Rs. 3,25,85,524																		
Rupees (in words):	Three Crore Twenty Five Lakh Eighty Five Thousand Five Hundred & Twenty Four Only																				
Bank Details of APL Raipur TPP: State Bank of India - CCG, AHMEDABAD Account No : 37537682183 IFSC Code : SBIN0004152																					
Note: 1. Energy charge considered above is provisional and is subjected to adjustment based on energy charge rate approved by CSERC. 2. Any other charges i.e. WRLDC Fees & Charges, Water Charges, Electricity duty on auxiliary power consumption and Electricity duty on energy sold to Chhattisgarh State shall be claimed separately.	For Adani Power Limited Authorised Signatory																				

Details of Declared Energy and Scheduled Energy

DATE	Declared Energy (kWh)	Scheduled Energy (kWh)
1-Mar-25	6,84,000	4,86,000
2-Mar-25	6,84,000	5,53,500
3-Mar-25	6,84,000	6,48,000
4-Mar-25	6,84,000	6,21,000
5-Mar-25	6,84,000	5,40,000
6-Mar-25	6,84,000	2,97,000
7-Mar-25	6,84,000	5,46,750
8-Mar-25	6,84,000	5,40,000
9-Mar-25	6,84,000	6,48,000
10-Mar-25	6,84,000	6,48,000
11-Mar-25	6,84,000	6,48,000
12-Mar-25	6,84,000	6,48,000
13-Mar-25	6,84,000	6,48,000
14-Mar-25	6,84,000	4,28,625
15-Mar-25	6,84,000	6,48,000
16-Mar-25	6,84,000	5,53,500
17-Mar-25	6,84,000	4,65,750
18-Mar-25	6,84,000	6,48,000
19-Mar-25	6,84,000	5,13,000
20-Mar-25	6,84,000	5,94,000
21-Mar-25	6,84,000	4,59,000
22-Mar-25	6,84,000	2,29,500
23-Mar-25	6,13,950	4,59,000
24-Mar-25	6,84,000	5,67,000
25-Mar-25	6,84,000	5,26,500
26-Mar-25	6,84,000	6,48,000
27-Mar-25	6,84,000	5,13,000
28-Mar-25	6,84,000	5,80,500
29-Mar-25	6,84,000	4,86,000
30-Mar-25	6,84,000	2,16,000
31-Mar-25	6,84,000	5,33,250
Total	2,11,33,950	1,65,40,875

	For Adani Power Limited   Authorised Signatory
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भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ-3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 - 28370193

E-mail: comml-wrpc@nic.in

Website : <http://wrpc.gov.in>

सं.पक्षेविस/वाणिज्य-1/एबीटीआरईए/2025/3.0/

8957-9105

No:WRPC/Comml.-I/ABTREA/2025/3.0/

दिनांक: 02.04.2025

सेवा में /To,

(सूची के अनुसार /As per list)

विषय: मार्च 2025 माह के लिए एबीटी आधारित आरईए ।

Sub:- REA based on ABT for the month of March 2025.

महोदय / Sir ,

कृपया डब्ल्यूआरएलडीसी द्वारा ईमेल दिनांक 02.04.25 (प्रतिलिपियाँ संलग्न) के माध्यम से प्रस्तुत आंकड़ों के अनुसार मार्च 2025 के महीने के लिए क्षेत्रीय ऊर्जा खाता और अप्राप्य बिजली का विवरण संलग्न करें।

आरईए सीईआरसी (टैरिफ के नियम और शर्तें) विनियम, 2024 के प्रावधानों के अनुसार तैयार किया गया है।

सभी संबंधित संस्थाओं से अनुरोध है कि वे हमारी ओर से आवश्यक कार्रवाई के लिए इस आरईए के जारी होने की तारीख से 15 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी <http://wrpc.gov.in> पर उपलब्ध है ।

Please find enclosed herewith the Regional Energy Account and details of Unrequisitioned power for the month of March 2025 as per data furnished by WRLDC vide email dated 02.04.25(copies enclosed).

REA is prepared as per the provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2024.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (<http://wrpc.gov.in>).

भवदीय/Yours faithfully,

संलग्न Encl.: उपरोक्तानुसार/As Above

200

(P.D. Lone)
Superintending Engineer (C)

FROM STATE	APPLICANT	FROM UTILITY	TO STATE	TO UTILITY	APPROVAL NO	LINK NAME	OTHER REGION	SCHEDULE (MWh)
APPCPL	Delhi	BRPL	Maharashtra	AEML	GNA/WR/2025/03/01/6406	North-West	NR	9114.0000
APPCPL	Delhi	BYPL	Maharashtra	AEML	GNA/WR/2025/01/01/9606	North-West	NR	15400.0000
APPCPL	Punjab	PUNJAB	Maharashtra	AEML	GNA/WR/2025/03/01/7021	North-West	NR	37200.0000
APRAAVA_KHKRDA_JAM_W		APRAAVA_KHKRDA_JAM_W		PONDICHERRY	GNARE/WR/2025/01/18/3356	West-South	SR	395.1475
APTCL Trader		JPL-2	Maharashtra	MSEB_Beneficiary	GNA/WR/2025/03/16/8080	West-West	WR	53112.3200
ARE55L_PSS3_KPS1_HS		ARE55L_PSS3_KPS1_HS	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/6176	West-East	ER	2447.0625
ARE55L_PSS3_KPS1_HW		ARE55L_PSS3_KPS1_HW	Odisha	DHAMRAPORT	GNARE/WR/2025/01/15/3739	West-East	ER	1065.9500
ASunceEPL_BKN		ASunceEPL_BKN	Maharashtra	MSEB_Beneficiary	NR/01102023/08042047/L_WR_2021_15	North-West	NR	78671.5000
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Gujarat	WR_IR_GEB	WR/14042024/21082047/REMCLRUMS070322	West-West	WR	4421.2500
AVAADA_AGAR_RUMS_S		AVAADA_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_AVAADA	West-West	WR	2319.2500
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_07	West-North	NR	3139.9525
AWEK1L		AWEK1L	Chandigarh	CHANDIGARH	WR/01102023/31012046/L_NR_2021_08	West-North	NR	4709.9975
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_01	West-East	ER	3924.9825
AWEK1L		AWEK1L	Odisha	ODISHA	WR/01102023/31012046/L_ER_2021_02	West-East	ER	5887.4600
BALCO		BALCO	BALCO_WR	BALCO_LOAD	WR/01102023/30042033/L_WR_2022_11	West-West	WR	355710.0000
BALCO		BALCO	Kerala	KSEB	SR/01102023/25122039/L_BALCO_KSEB	West-South	SR	69160.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_01	West-South	SR	66445.0000
BALCO		BALCO	Tamil Nadu	TNEB	SR/01102023/30092028/L_SR_2015_07	West-South	SR	66445.0000
BEEMPOW_AGAR_RUMS_S		BEEMPOW_AGAR_RUMS_S	Maharashtra	CR_IR_MS	WR/17042024/16042049/CR_BEEMPOW	West-West	WR	11444.3400
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2018_06	West-West	WR	3393.0000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2021_04	West-West	WR	1221.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	West-West	WR	1063.5000
CSPDCL		ACBIL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	West-West	WR	679.0000
CSPDCL		APL Raigarh TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31122030/L_WR_2018_04	West-West	WR	16540.8750
CSPDCL		APL Raipur TPP	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	West-West	WR	17649.0375
CSPDCL		BALCO	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2018_01	West-West	WR	33883.7500
CSPDCL		DBPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	West-West	WR	36357.5000
CSPDCL		JPL-2	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_02	West-West	WR	76709.2500
CSPDCL		KSK MAHANADI	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31122030/L_WR_2019_04	West-West	WR	54862.3000
CSPDCL		LAMKPL	Chhattisgarh	CSEB_Beneficiary	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	West-West	WR	8918.1625
CSPDCL		MCCPL	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30122030/L_WR_2018_03	West-West	WR	7841.8750
CSPDCL		Rongnichu	Chhattisgarh	CSEB_Beneficiary	WR/01102023/30012056/L_WR_2021_03	East-West	ER	2505.5000
CSPDCL		SKS Raigarh	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31102030/L_WR_2019_01	West-West	WR	8757.4000
CSPDCL		TRN ENERGY	Chhattisgarh	CSEB_Beneficiary	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	West-West	WR	11375.2500
CSPDCL	Odisha	HIRAKUD HEP	Chhattisgarh	CSEB_Beneficiary	WR/01102023/31032025/L_WR_2006_01	East-West	ER	1354.0800
CSPDCL	Punjab	PUNJAB	Chhattisgarh	CSEB_Beneficiary	GNA/WR/2025/03/01/6546	North-West	NR	144000.0000
DBPL		DBPL	Gujarat	GEB_Beneficiary	GNA/WR/2024/09/16/4843	West-West	WR	198942.3000



**GOVERNMENT OF INDIA
MINISTRY OF POWER
CENTRAL ELECTRICITY AUTHORITY
OPERATION MONITORING DIVISION
SEWA BHAWAN, R.K.PURAM
NEW DELHI-110066**



(I.S.O. 9001:2000)

No. CEA/Plg/OM/1/1/COD/2015/128-39 Dated : 30th January, 2015

To,

The Chairman,
Coal India Ltd.,
10, Netaji Subhash Marg,
Kolkata-700016

Subject: Commercial Operation Date (COD) in respect of Korba West Power Company Limited (KWPCCL) Unit-1 (600 MW).

Sir,

This is to inform that Korba West Power Company Limited (KWPCCL) Unit-1(600 MW) has declared COD on 01.04.2014. In view of above, it is requested that concerned coal company (SECL) may be advised to commence coal supply at the earliest.

Yours faithfully,


 (A.K. Mishra) 30/1/15

Chief Engineer

Copy to:

1. Joint Secretary (LA), Ministry of Coal, Shastri Bhawan, New Delhi.
2. Joint Secretary (Thermal), Ministry of Power, S.S. Bhawan, New Delhi.
3. Executive Director (TTC), Ministry of Railways, Rail Bhawan, New Delhi.
4. The Chief General Manager (S&M), CIL, Apeejay House, B-Block, 6th Floor, 15, Park Street, Kolkata-700016
5. The General Manager (S&M), CIL, Scope Minar, 4th Floor, District Centre, Laxmi Nagar, New Delhi - 110092.
6. The General Manager (S&M), South Eastern Coalfields Limited, Seepat Road, Bilaspur, Chhattisgarh - 495 006

Copy for information to:  Shri Shyamal Shome, Head of Power Sales, Korba West Power Company Limited (KWPCCL) Chhote Bhandar, P.O. Bade Bhandar, Tensil: Pussore Distt : Raigarh, Chattisgarh



Application fees for filing Petition before CSERC w.r.t. determination of ECR for FY 2024-25 from APL-Raigarh TPP

Date : 21 Nov 2025
 Account Number : 00000032602412448
 Description : CA-REGULAR-PUB-OTH-ALL-INR
 Name : ADANI POWER LTD (formerly ADANI POWER MAHARASHTRA LTD)
 Currency : INR
 Corporate Address : SHIKHAR, NR. ADANI HOUSE, MITHAKHALI CIRLCE, NAVRANGPURA, AHMEDABAD-380009
 AHMEDABAD GUJARAT-380009
 Branch : CAG, AHMEDABAD(04152)
 Rate of Interest (% p.a.) : 0.0%
 IFS Code : SBIN0004152
 Book Balance : 16884867.87
 Available Balance : 16884867.87
 Hold Value : 0.00
 MOD Balance : 0.00
 Uncleared Amount : 0.00
 Balance as on 20 Nov 2025 : 2,55,29,972.33

Account Statement from 20 Nov 2025 to 20 Nov 2025

The number of transactions in this statement exceeds 299 entries. You can view the remaining transactions in the Pending Statement link using this Request ID : 5B21H5510145394

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit
20/11/2025	20/11/2025	TO TRANSFER-INB RTGS UTR NO: SBINR12025112006567879-CHHATTISGARH STATE ELECTRICITY	RTGS INB: AOZ8284809 TRANSFER TO 4599109044308 / CHHATTISGARH STATE ELECTRICITY	99922	5,00,000.00	

**This is a computer generated statement and does not require a signature.